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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1201-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Turner B Com I
3. Address of Operator Box 990, Farmington, New Mexico - 87401	9. Well No. 15
4. Location of Well UNIT LETTER C , 890 FEET FROM THE North LINE AND 1850 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 27N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Ballard P. C.
15. Elevation (Show whether DF, RT, GR, etc.) 6480' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

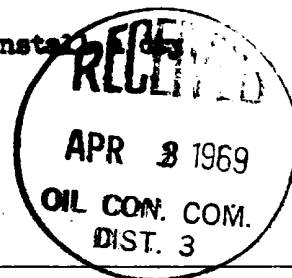
Because of non-production it is planned to plug and abandon this well as follows:

Kill well with water, spot 50 sacks cement plug down tubing and pull tubing (est. top of plug will be 1850').

Determine casing free point and shoot casing in two if amount of free casing will be economical to recover. Spot 25 sack cement plug on the casing in stub by pumping down the freed casing.

Pull casing (it is estimated that about 1000' will be recovered).

Remove surface casing flange, place 12 sack cement plug at surface and install hole marker, clean and level location.

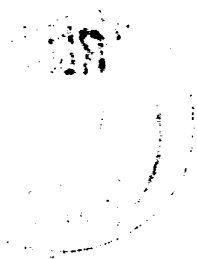


18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 4-1-69

APPROVED BY [Signature] TITLE Sup Dist DATE 4-3-69

CONDITIONS OF APPROVAL, IF ANY:



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