NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (ALLOWABLE)

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Paso Natural Gas Preducts Company Harson Well No. 2 In NB 1/4 NW 1/4
Paso Natural Gas Products Company Hason Well No. 2 in. NB 1/4 NW 1/4
Company or Operator) C Sec. 36 T. 27-N , R. 13-W , NMPM., Underignated
Please indicate location: Please indicate location: Flower
Please indicate location: Elevation \$973' Total Depth \$195' ENERGOTD \$140' Top Oil/Gas Pay \$036' (Ferf.) Name of Prod. Form. Gallap PRODUCING INTERVAL - Perforations \$036' - \$066'; \$077' - \$104' Open Hole Name Casing Shoe \$194' Tubing \$5081' OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 121 bbls.oil, bbls water in 24 hrs, min. Size 24/64 GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Sire Free Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: 6-3/4" 161' 125 Acid or Fracture Treatment: Give amounts of materials used, such as acid, water, oil, and Sand): 40,320 Gals, Oil 40,600 Sand Fixth w/\$104 Gals, Oil - 200 Gasing Press. Date first new March 21, 1958 Med Acid Absorbers oil run to tanks March 21, 1958 Med Acid Absorbers oil run to tanks March 21, 1958 Med Acid Absorbers oil run to tanks March 21, 1958 Med Acid Absorbers oil run to tanks March 21, 1958 Med Acid Absorbers oil run to tanks March 21, 1958 Med Acid Absorbers oil run to tanks March 21, 1958 Med Acid Absorbers of the control of
PRODUCING INTERVAL - Perforations 3036' - 5066'; 5077' - 5104' Depth Open Hole Nome Casing Shoe 5194' Tubing 5081' OIL WELL TEST - Choke Matural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); 121 bbls.oil, bbls water in 24 hrs, min. Size 24/64 GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: 6-3/4" 161' 125 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 0.320 Gais. Oil 8 40, 6008 Sand. Flush w/5104 Gals. Oil - 200 Gasing Tubing Date first new oil run to tanks March 21, 1958 Mad Acid Abstract Tests. Press. oil run to tanks March 21, 1958 Mad Acid Abstract Tests. Press. oil run to tanks March 21, 1958 Mad Acid Abstract Tests. Press. oil run to tanks March 21, 1958 Mad Acid Abstract Tests. Press. oil run to tanks March 21, 1958 Mad Acid Abstract Tests. Press. oil run to tanks March 21, 1958 Mad Acid Abstract Tests. Press. oil run to tanks March 21, 1958 Mad Acid Abstract Tests. Press. oil run to tanks March 21, 1958 Mad Acid Abstract Tests. Press. oil run to tanks March 21, 1958 Mad Acid Abstract Tests. Press. oil run to tanks Press. Press. Press. Oil run to tanks Press. P
PRODUCING INTERVAL - Perforations \$036' - 5066'; \$077' - 5104' Open Hole Nome Casing Shoe 5194' Tubing 5081' Open Hole Nome Casing Shoe 5194' Tubing 5081' OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke oil oad oil used): 121 bbls.oil, bbls water in 24 hrs, min. Size 24/64 GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Sire Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: 6-3/4" 161' 125 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 6.320 Gais, Oil & 40.000* Sand. First w/5104 Gals, Oil - 200 Gasing Tubing Date first new Press. Press. oil run to tanks March 21, 1958 Mad Acid About t
Depth Casing Shoe 5194 Tubing 5081 Oll WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke 24/64 load oil used): 121 bbls.oil, bbls water in 24 hrs, min. Size 24/64 GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 0.320 Cals. Oil 40 6004 Seed. Flush w/3104 Cals. Oil - 200 Casing Tubing Date first new oil run to tanks Press. Press. oil run to tanks March 21, 1958 Mad Acid Ah
Open Hole None Casing Shoe 5174 Tubing 5081 OIL WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 121 bbls.oil, bbls water in 24 hrs, min. Size 24/64 GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Sire Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: 130 Choke Size Method of Testing: MCF/Day; Hours flowed Sand): 40,320 Gals. Oil 40,6215 Gals. Oil - 200 Gals. Oil
Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke 24/64 I load oil used): 121 bbls.oil, bbls water in 24 hrs, min. Size 24/64 GAS WELL TEST Natural Prod. Test: MCF/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size McF/Day; Hours flowed Choke Size McCF/Day; Ho
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke 24/64 GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Ming Casing and Cementing Record Sire Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40.320 Gals. Oil 2 46.6008 Sand. Flush w/5104 Gals. Oil - 200 Gasing Tubing Date first new oil run to tanks March 21, 1958 Med Acid Amounts of Indian Color of Casing Press. Oil run to tanks March 21, 1958 Med Acid Amounts of Indian Color of Casing Press. Oil run to tanks March 21, 1958 Med Acid Amounts of Indian Color of Casing Press. Oil run to tanks March 21, 1958 Med Acid Amounts of Indian Casing Press. Oil run to tanks March 21, 1958 Med Acid Amounts of Indian Casing Press. Oil run to tanks March 21, 1958 Med Acid Amounts Oil run to tanks
No.
GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,320 Gals. Oil 40,000 Send Flush w/5104 Gals. Oil - 200 Gasing Tubing Date first new March 21, 1958 Med Acid Ampress. Press. oil run to tanks
Matural Prod. Test: MCF/Day; Hours flowed Choke Size Matural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,329 Gals. Oil 40,6995 Sand Flush W/5104 Gals. Oil - 200 Gasing Tubing Date first new March 21, 1958 Mad Acid Ampress. Press. oil run to tanks
Method of Testing (pitot, back pressure, etc.): Sire Feet Sax Test After Acid or Fracture Treatment: Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand): Sand): Casing Tubing Date first new March 21, 1958 Med Acid Above Size Method oil run to tanks MCF/Day; Hours flowed MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed MCF/Day; Hours flowed MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed MCF/Day; Hours flowed MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed MCF/Day; Hours flowed MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: 5-1/2" 5182' 300 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40, 320 Gels. Oil & 40, 6008 Send. Flush w/5104 Gels. Oil - 200 Gels. Oil oil run to tanks March 21, 1958 Med Acid Ampress. Press. oil run to tanks
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: 5-1/2" 5182' 300 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40, 320 Gels. Oil & 40, 6008 Send. Flush w/5104 Gels. Oil - 200 Gels. Oil oil run to tanks March 21, 1958 Med Acid Ampress. Press. oil run to tanks
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,320 Gals. Oil & 40,000 Send. Flush w/5104 Gals. Oil - 200 Gals. Casing Tubing Date first new Oil run to tanks March 21, 1958 Mad Acid About 1975 Press. Oil run to tanks
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40.320 Gals. Oil & 40.0000 Send. Flush w/5104 Gals. Oil - 200 Gasing Tubing Date first new Narch 21, 1958 Mad Acid Above Press. oil run to tanks
5-1/2" 5182' 300 sand): 40,320 Gels. Oil & 40,000# Send. Flush w/5104 Gels. Oil - 200 G Casing Tubing Date first new March 21, 1958 Mad Acid Ahe Press. Press. oil run to tanks March 21, 1958 Mad Acid Ahe
Casing Tubing Date first new March 21, 1958 Mad Acid About Press. Press. oil run to tanks
Of Res
Gas Transporter News
marks:
MAR 28 1958
Win COM. 3
I hereby certify that the information given above is true and complete to the best of my knowledge. OIL DIST.
I hereby certify that the information given above is true and complete to the best of my knowledge. OIL DIST. 3 proved MAR 28 1958 19 El Paso Material Gas Products Company Company or Operator)
Contain of Obstantia
OIL CONSERVATION COMMISSION By: (Signature)
: Original Signed Emery C. Arnold Title Petroleum Engineer
le Supervisor Dist. # 3 Name Ewell N. Walsh
Address Box 1565, Farmington, New Mexico

							ें क	
•	- .		,	· · · · · · · · · · · ·		,	1	
•		•		and the second		~-		
					OIL CONSER	VATION	COMMIS	SION
					AZTEC C	USTRICT	OFFICE	
					No. Copies Re	eceived	5-	
					DISTRIBUTION			
						1	NO. ESHED	
					Operator		2	
		•			Brita Fe		/	
					Priority Office			
					Para Line Office			
					0 9 3 3			
			• 1		Transporter		-	
		•	•		File			V
					THE RESIDENCE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN TRANSPORT OF THE PERSON NAMED IN TRANSPORT NAMED IN TRANSPORT NAMED IN			

10 (11)

11.

1, 1 = 1 = 1 = 1 = 1

 $\frac{1}{2} \left(\frac{1}{2} \left(\frac{1}{2}$