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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. RECEIVED
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5. RECEIVED & Gas Lease No. SF-078896

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Beta Development Co. 3. Address of Operator 125 Petr. Club Plaza, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER D 790 FEET FROM THE North LINE AND 1030 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 27N RANGE 11W NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Mudge Federal 9. Well No. 4 10. Field and Pool, or Wildcat Basin Dakota 15. Elevation (Show whether DF, RT, GR, etc.) 6218.7' G.L. 12. County San Juan
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repair well as follows:

Rig up work over unit, work tbq out of shale and drlg mud, turn gas from EPNG line down tbq and blow all drlg mud and shale to T.D. Flush a few bbls of water w/soap in solution down tbq and blow back up annulus. Pull 1 1/2" tbq out of hole, GIH w/2-7/8" tbq w/Baker Model "P" production packer w/drillable plug in bottom of packer, set packer just above Greenhorn section, get loose from packer, load hole w/water and circulate to check packer. Cement 2-7/8" tbq back to surface; rotate tbq while cementing to get good bond. Displace w/clear water. WOC 6-8 hrs. GIH w/1-1/2" tbq w/2-1/4" bit, using gas to blow down water. Blow dry on top of packer, drill plug out of packer, blow down and CO to T.D. POH.

GIH w/1-1/2" tbq open-ended w/bar collar on bottom, set bottom of tbq down in csg perforations, set 1-1/2" slips in well head. Release rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by A. F. BAXTER TITLE Superintendent DATE February 3, 1969

APPROVED BY Emory C. Curren TITLE Sup Dist III DATE 2-3-69

CONDITIONS OF APPROVAL, IF ANY:

