DISTRIBUTION  FILE    NEW MEXICO OIL CONSTRUCTION   Substitution	NO. OF COPIES RECEIVED	74		CCCI		Form C-103
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SUNDRY NOTICES AND REPORTS ON WELL?    Commenced Description		اجمها			<i>n.</i> /	SF-078896
The water of Operator  Bota Development Cc.  3. Address of Operator  120 Petr C Lub Pilzza, Farmington, New Mexico  3. Address of Operator  1210 Petr C Lub Pilzza, Farmington, New Mexico  3. Address of Operator  122 Petr C Lub Pilzza, Farmington, New Mexico  3. Address of Operator  4. Location of Well  2. Address of Operator  125 Petr C Lub Pilzza, Farmington, New Mexico  3. Address of Operator  4. Location of Well  2. Address of Operator  2. Address of Operator  3. Address of Operator  4. Location of Well  2. Address of Operator  3. Address of Operator  4. Location of Well  2. Address of Operator  3. Address of Operator  4. Location of Well  2. Address of Operator  3. Address of Operator  4. Location of Well  2. Address of Operator  3. Address of Operator  4. Location of Well  4. Location of Well  3. Address of Operator  5. Address of Operator  5. Address of Operator  5. Address of Operator  6. Address of Operator		SLII	NDRY NOTICES AND I			
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2. Name of German.  Beta Development Co.  3. Address of Coperator  125 Petr. Club Plaza, Farmington, New Mexico  125 Petr. Club Plaza, Farmington, New Mexico  126 Petr. Club Plaza, Farmington, New Mexico  127 Petr. Club Plaza, Farmington, New Mexico  128 Petr. Club Plaza, Farmington, New Mexico  129 Petr. Club Plaza, Farmington, New Mexico  120 Petr. Club Plaza, Farmington, New Mexico  120 Petr. Club Plaza, Farmington, New Mexico  121 Petr. Club Plaza, Farmington, New Mexico  122 Petr. Club Plaza, Farmington, New Mexico  128 Petr. Club Plaza, Farmington, New Mexico  129 Petr. Club Plaza, Farmington, New Mexico  129 Petr. Club Plaza, Farmington, New Mexico  120 Petr. Club Plaza, Farmington, New Mexico  120 Petr. Club Plaza, Farmington, New Mexico  121 Petr. Club Plaza, Farmington, New Mexico  128 Petr. Club Plaza, Farmington, New Mexico  129 Petr. Club Plaza, Farmington, New Mexico  120 Petr. Club Plaza, Farmington, New Hexico  121 Petr. Club Plaza, Farmington, New Hexico  122 Petr. Club Plaza, Farmington, New Hexico  122 Petr. Club Plaza, Farmington, New Hexico  123 Petr. Club Plaza, Farmington, New Hexico  1				5 751, 758 5551. 1857 552251,		Unit Agreement Name
2. None of Operator  Bot a Development Co.  3. Address of Operator  125 Petr. Club Plaza, Farmington, New Mexico  4. Location of Well  Out Letter 5 790 rest close the North  North  1030 rest recommend  10. Pield and Pool, of Wildcom  Basin Daketa  Basin Daketa  Basin Daketa  117			OTHER-			
1. Describe Proceed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed upon folia, broke circ. Circ. out drig mud, ran 20 stands of 1-1/2" tig back in hole.  Circ. out drig mud 2 shale to bottom y-640°, approx. 3,00° mud, shale 2 sand out of flevereed out on bottom. 2-1/2 has to clean hole. FMH. Rigged up, na. 3612 gauge ring to 6360°. Stopped in top of cas perforations, ran packer on wire line; could not get perforated and sassembly w/18" perforation in pipe in hetween seals 2.5° plug nipple on bottom y-2-seal assembly w/18" perforation in pipe in hetween seals 2.5° plug nipple on bottom y-2-seal assembly w/18" perforation in pipe in hetween seals 2.5° plug nipple on bottom y-2-seal assembly w/18" perforation in pipe in hetween seals 2.5° plug nipple on bottom y-2-seal assembly w/18" perforation in pipe in hetween seals 2.5° plug nipple on bottom y-2-seal assembly w/18" perforation in pipe in hetween seals 2.5° plug nipple on bottom y-2-seal assembly w/18" perforation in pipe in hetween seals 2.5° plug nipple on bottom y-4-seal assembly w/18" perforation in pipe in hetween seals 2.5° plug nipple on bottom y-4-seal assembly w/18" perforation in pipe in hetween seals 2.5° plug nipple on bottom y-4-seal assembly w/18" perforation in pipe in hetween seals 2.5° plug nipple on bottom y-4-seal assembly w/18" perforation in pipe in hetween seals 2.5° plug nipple on bottom y-4-seal assembly w/18" perforation in pipe in hetween seals 2.5° plug nipple on bottom y-4-seal assembly w/18" perforation in pipe in hetween seals 2.5° plug nipple on bottom y-4-seal assembly w/18" perforation in pipe in hetween seals 2.5° plug nipple on bottom y-4-seals assembly w/18" perforation in pipe in hetween seals 2.5° plug nipple on bottom y-4-seals assembly w/18" perforation in pipe in hetween seals 2.5° plug nipple on bottom y-4-seals assembly w/18" perforation in pipe in hetween seals 2.5° plug nipple on bottom y-4-seals assembly w/18" perforation in					8.	Farm or Lease Name
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ALTERING WELL    Set   D	125 Petr. Club	Pla	za. Farmington. N	ew Mexico 97401		4
Basin Dakota    North   Spet   Spet   Specifical   Specif			,		10	). Field and Pool, or Wildcat
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUS AND ABANDON  TEMPORABLY ABANDON  PLUS AND ABANDON  TEMPORABLY ABANDON  PLUS AND ABANDON  ALTERING CALING  ALTERING CALIN	UNIT LETTER		FEET FROM T	HE LINE AND 1030	FEET FROM	Dasin Sakota
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON  TEMPORABILY ABANDON  PULL OR ALTER EASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULLE 1103.  2-5-00 Rigged up workover unit, romoved well head, rigged up B.G.F. Latched onto tbg, tbg stron bottom, pumped in 25 bbls hot oil. Morked tbg loose in 7 hrs. Pulled 20 stands out of hole, broke circ. Circ. out drig mad, ran 20 stands of 1-1/2" tbg back in hole. Circ. out drig mad & shale to bottom \$\text{0.440}^{\text{th}}\$, approx 3,000° mad, shale & sand out of Reversed out on bottom 2-1/2 hrs to clean hole. FCH. Rigged up, an 3,812 gauge ring to 6360°. Stopped in top of osg perforations, ran packer on wire line; could not get packer below 3517°. Lay down packer.  2-9-60 Ficked up packer \$\frac{2-66}{2-6}\$. Picked up on tbg putting perforated nipple above packer; bottom seal assembly in packer. Cemented \$\frac{350}{3}\$ so \$\frac{5}{2}\$ for Poznix Class \$\frac{6}{2}\$. Picked up on tbg putting perforated nipple above packer; bottom seal assembly in packer. Cemented \$\frac{350}{3}\$ so \$\frac{5}{2}\$ for Poznix Class \$\frac{6}{2}\$. Picked up on tbg putting perforated nipple above packer; bottom seal assembly in packer. Cemented \$\frac{350}{3}\$ so \$\frac{5}{2}\$ for Poznix Class \$\frac{6}{2}\$. Picked up on tbg of cement. Job completed \$\text{0.8130}\$ P.J. \$\text{w/1700/} differential pressure. Cement circ., had some returns all through job. Mipple up to swab, swabbod 12 hrs. Fluid standing \$\text{0.950}\$ in well; swabbing drlg mud & water \$\text{0.950}\$ full standing \$\text{0.950}\$ in well; swabbing drlg mud & water \$\text{0.950}\$ for pas with each swab. Ran 189 jts 1-1/2" non-upset J-55 tbg \$\frac{5}{2}\$ is et \$\frac{5}{2}\$. Picked up on the particle of pass with each swab. Ran 189 jts 1-1/2" non-upset J-55 tbg \$\frac{5}{2}\$ is et \$\frac{5}{2}\$. It						
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM MEMBERAL WORK  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE MULE 1703.  2-5-0-0 Rigged up workover unit, removed well head, rigged up B.C.P. Latched onto tbg, tbg str on bottom, pumped in 25 bbls hot oil. Worked tbg loose in 7 hrs. Pulled 20 stands out of hole, broke circ. Circ. out drig mud, ran 20 stands of 1-1/2" tbg back in hole. Circ. out drig mud & shale to bottom = 6440", approx. 3,000" mud, shale & sand out of Reversed out on bottom 2-1/2 hrs to clean hole. PCH. Rigged up, ran 3.612 gauge ring to 6360". Stopped in top of cap perforations, ran packer on whre line; could not get packer below 3517". Lay down packer.  2-9-60 Picked up packer w/2-scal assembly w/18" perforation nipple in between seals & 5' plug, nipple on bottom w/stop ring. WIH w/packer on 2-7/2" non-upset J-55 tbg. Ran 200 its (6256"), set packer 6266". Picked up on tbg putting perforated nipple above packer ibottom seal assembly in packer. Cemented w/350 sx 50/50 Poznix Class "C" + 8% Gel, displaced w/37 bbls water & 2 bbls sugar water on top of cement. Job completed 0 8:30 P.J w/1700; differential pressure. Cement circ., had some returns all through job. Nipple up to swab, swabbed 12 hrs. Fluid standing in hole. Swabbed drig mud & water, made good show of gas with each swab. Ran 169 jts 1-1/2" non-upset J-55 tbg (6251") set 6261".  8.1 hereby certify that the information shove is true and complete to the best of my knowledge and belief.  Original signed by?  1. In the starter of the best of my knowledge and belief.  Original signed by?  1. It is superintendent  5. Superintendent	THE NOST	LINE, S	ECTION 33 TOV	VNSHIP 27N RANGE 11	. 👸	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM MEMBERAL WORK  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE MULE 1703.  2-5-0-0 Rigged up workover unit, removed well head, rigged up B.C.P. Latched onto tbg, tbg str on bottom, pumped in 25 bbls hot oil. Worked tbg loose in 7 hrs. Pulled 20 stands out of hole, broke circ. Circ. out drig mud, ran 20 stands of 1-1/2" tbg back in hole. Circ. out drig mud & shale to bottom = 6440", approx. 3,000" mud, shale & sand out of Reversed out on bottom 2-1/2 hrs to clean hole. PCH. Rigged up, ran 3.612 gauge ring to 6360". Stopped in top of cap perforations, ran packer on whre line; could not get packer below 3517". Lay down packer.  2-9-60 Picked up packer w/2-scal assembly w/18" perforation nipple in between seals & 5' plug, nipple on bottom w/stop ring. WIH w/packer on 2-7/2" non-upset J-55 tbg. Ran 200 its (6256"), set packer 6266". Picked up on tbg putting perforated nipple above packer ibottom seal assembly in packer. Cemented w/350 sx 50/50 Poznix Class "C" + 8% Gel, displaced w/37 bbls water & 2 bbls sugar water on top of cement. Job completed 0 8:30 P.J w/1700; differential pressure. Cement circ., had some returns all through job. Nipple up to swab, swabbed 12 hrs. Fluid standing in hole. Swabbed drig mud & water, made good show of gas with each swab. Ran 169 jts 1-1/2" non-upset J-55 tbg (6251") set 6261".  8.1 hereby certify that the information shove is true and complete to the best of my knowledge and belief.  Original signed by?  1. In the starter of the best of my knowledge and belief.  Original signed by?  1. It is superintendent  5. Superintendent	mmmm	~~~		(C) I I DE DE CE		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    PLUE AND ABANDON		1111			12	* * * * * * * * * * * * * * * * * * * *
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NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK   PLUG AND ABANDON	10.	Che	ck Appropriate Box T	To Indicate Nature of Notice, I	Report or Other	Data
TEMPORABILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or following pumped in 25 bbls hot oil. Morked the loose in 7 hrs. Pulled 20 stands out of hole, broke circ. Circ. out drig mud, ran 20 stands of 1-1/2" they back in hole.  Circ. out drig mud & shale to bottom 6 6440°, approx. 3,000° mud, shale & sand out of 1 Reversed out on bottom 2-1/2 hrs to clean hole. PCH. Rigged up, ran 3.812 gauge ring to 6360°. Stopped in top of csg perforations, ran packer on whre line; could not get packer below 351°. Lay down packer.  2-9-69 Picked up packer w/2-seal assembly w/18" perforation nipple in between seals & 5° plugnipple on bottom w/stop ring. WIH w/packer on 2-7/8" non-upset J-55 thg. Ran 200 jts (6256°), set packer & 6266°. Picked up on the putting perforated nipple above packer bottom seal assembly in packer. Cemented w/350 sx 50/50 Pozmix Class "C" + 8% Gel, diplaced w/37 bbls water & 2 bbls sugar water on top of cement. Job completed 0 8:30 P.j. w/1700% differential pressure. Cemented w/350 sx 50/50 Pozmix Class "C" + 8% Gel, diplaced w/37 bbls water & 2 bbls sugar water on top of cement. Job completed 0 8:30 P.j. w/1700% differential pressure. Cemented circ., had some returns all through job. Nipple up to swab, swabbed 12 hrs. Fluid standing in hole. Swabbed drig mud & water, made good show of gas with each swab. Ran 189 jts 1-1/2" non-upset J-55 tbg (6251°) set 6261°. Rig released 6:000 A.M. Feb. 11, 1969.  Superintendent  Details in the proposed of the partition of the best of my knowledge and belief.  Original signed by:  D. E. BAXTER  Superintendent  Superintendent  Superintendent  PLUC AND ABANDONNENT TER	NOTI				=	
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OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703.  2-8-69 Rigged up workover unit, removed well head, rigged up B.G.P. Latched onto tbg, tbg stu on bottom, pumped in 25 bbls hot oil. Worked tbg loose in 7 hrs. Pulled 20 stands our of hole, broke circ. Circ. out drlg mud, ran 20 stands of 1-1/2" tbg back in hole. Circ. out drlg mud is shale to bottom 6 6440", approx. 3,000" mud, shale & sand out of 1 Reversed out on bottom 2-1/2 hrs to clean hole. PCH. Rigged up, ran 3.612 gauge ring to 6360". Stopped in top of csg perforations, ran packer on wire line; could not get packer below 3517". Lay down packer.  2-9-69 Picked up packer w/2-seal assembly w/18" perforation nipple in between seals & 5" plug nipple on bottom w/stop ring. WIH w/packer on 2-7/8" non-upset J-55 tbg. Ran 200 jts (6256"), set packer 6266". Picked up on tbg putting perforated nipple above packer bottom seal assembly in packer. Cemented w/350 sx 50/50 Promix Class "C" + 3% Gel, displaced w/37 bbls water & 2 bbls sugar water on top of cement. Job completed 0 8:30 P.J w/1700% differential pressure. Cement circ., had some returns all through job. Nipple up to swab, swabbed 12 hrs. Fluid standing 0 3500" in well; swabbing drlg mud & water very little gas.  2-10-69 Swabbed 20 hrs, 400" fluid standing in hole. Swabbed drlg mud & water, made good show of gas with each swab. Ran 189 jts 1-1/2" non-upset J-55 tbg (6251") set 6261".  Rig released 6:0:00 A.M. Feb. 11, 1969.  Superintendent 0.000 Feb. 11, 1969  FEB 17 1969		ヿ		·	ans H	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) sets maller 1703.  2-8-69 Rigged up workover unit, removed well head, rigged up B.C.P. Latched onto tbg, tbg str on bottom, pumped in 25 bbls hot oil. Worked tbg loose in 7 hrs. Pulled 20 stands our of hole, broke circ. Circ. out drig mud, ran 20 stands of 1-1/2" tbg back in hole. Circ. out drig mud & shale to bottom 6440°, approx. 3,000° mud, shale & sand out of 1 Reversed out on bottom 2-1/2 hrs to clean hole. PCH. Rigged up, ran 3.812 gauge ring to 6360°. Stopped in top of csg perforations, ran packer on wire line; could not get packer below 3517°. Lay down packer.  2-9-69 Picked up packer w/2-seal assembly w/18" perforation nipple in between seals & 5° plug nipple on bottom w/stop ring. With w/cocker on 2-7/8" non-upset J-55 tbg. Ran 200 jts (6256°), set packer 6266°. Picked up on tbg putting perforated nipple above packer bottom seal assembly in packer. Cemented w/350 sx 50/50 Poznix Class "C" + 83 Gel, displaced w/37 bbls water & 2 bbls sugar water on top of cement. Job completed 0 8:30 P.J w/1700% differential pressure. Cemented w/350 sx 50/50 Poznix Class "C" + 83 Gel, displaced w/37 bbls water & 2 bbls sugar water on top of cement. Job completed 0 8:30 P.J w/1700% differential pressure. Cement circ., had some returns all through job. Nipple up to swabbe down shall be standing a 3500° in well; swabbing drig mud & water very little gas.  2-10-69 Swabbed 26 hrs, 400° fluid standing in hole. Swabbed drig mud & water, made good show of gas with each swab. Ran 189 jts 1-1/2" non-upset J-55 tbg (6251°) set 6261°.  Rigner D.E. BAXTER Superintendent D.E. BAXTER Superintendent D.E. BAXTER Superintendent D.E. E.E. 11, 1969	7	뒥	SUANG		<del>       </del>	PEOG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see wile 105.  2-8-69 Rigged up workover unit, removed well head, rigged up B.C.P. Latched onto tbg, tbg stin on bottom, pumped in 25 bbls hot oil. Morked tbg loose in 7 hrs. Fulled 20 stands out of hole, broke circ. Circ. out drig mud, ran 20 stands of 1-1/2" tbg back in hole. Circ. out drig mud & shale to bottom 6 6440", approx. 3,000" mud, shale & sand out of Reversed out on bottom 2-1/2 hrs to clean hole. FCH. Rigged up, ran 3.812 gauge ring to 6360". Stopped in top of csg perforations, ran packer on wire line; could not get packer below 3517". Lay down packer.  2-9-69 Ficked up packer w/2-seal assembly w/18" perforation nipple in between seals & 5° plug nipple on bottom w/stop ring. Will w/packer on 2-7/8" non-upset J-55 tbg. Ran 200 jts (6256°), set packer 6266°. Ficked up on tbg putting perforated nipple above packer bottom seal assembly in packer. Cemented w/350 sx 50/50 Pozmix Class "C" + 8% Gel, directly placed w/37 bbls water & 2 bbls sugar water on top of cement. Job completed 0 8:30 PJ w/1700% differential pressure. Cement circ., had some returns all through job. Nipple up to swab, swabbed 12 hrs. Fluid standing 0 3500° in well; swabbing drig mud & water very little gas.  2-10-69 Swabbed 25 hrs, 400° fluid standing in hole. Swabbed drig mud & water, made good show of gas with each swab. Ran 189 jts 1-1/2" non-upset J-55 tbg (6251°) set 6261°.  Rig released 6:00 A.M. Feb. 11, 1969.  Superintendent	POLL OR ALIER CASING		CHANGE		THE TOP	<u></u>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.  2-3-60 Rigged up workover unit, removed well head, rigged up B.G.P. Latched onto tbg, tbg stron bottom, purped in 25 bbls hot oil. Worked tbg loose in 7 hrs. Pulled 20 stands our of hole, broke circ. Circ. out drlg mud, ran 20 stands of 1-1/2" tbg back in hole. Circ. out drlg mud & shale to bottom @ 6440', approx. 3,000' mud, shale & sand out of B Reversed out on bottom 2-1/2 hrs to clean hole. PCH. Rigged up, ran 3.812 gauge ring to 6360'. Stopped in top of csg perforations, ran packer on wire line; could not get packer below 3517'. Lay down packer.  2-9-60 Picked up packer w/2-scal assembly w/18" perforation nipple in between seals & 5' pluggenipple on bottom w/stop ring. WIH w/packer on 2-7/8" non-upset J-55 tbg. Ran 200 jts (6256'), set packer 6266'. Picked up on tbg putting perforated nipple above packer bottom seal assembly in packer. Cemented w/350 sx 50/50 Pozmix Class "C" + 8% Gel, dig placed w/37 bbls water & 2 bbls sugar water on top of cement. Job completed 0 8:30 P.J w/1700% differential pressure. Cement circ., had some returns all through job. Nipple up to swab, swabbed 12 hrs. Fluid standing 0 3500' in well; swabbing drlg mud & water very little gas.  2-10-60 Swabbed 20 hrs, 400' fluid standing in hole. Swabbed drlg mud & water, made good show of gas with each swab. Ran 189 jts 1-1/2" non-upset J-55 tbg (6251') set 6261'.  Rig released 6:00 A.M. Feb. 11, 1969.  Superintendent out FEB 17 1969  Superintendent out FEB 17 1969	07450			OTHER		
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Original signed by:  D. E. BAXTER TITLE Superintendent DATE Feb. 11, 1969  FEB 1 7 1969	on bottom of hole, Circ. ou Reversed to 6360' packer b 2-9-69 Picked unipple of (6256'), bottom seplaced w w/1700# oup to sw very lit 2-10-69 Swabbed of gas w	m, probable out	umped in 25 bbls ke circ. Circ. o lg mud & shale to on bettom 2-1/2 topped in top of 3517. Lay down cker w/2-seal ass ttom w/stop ring. packer 6266. assembly in packe bbls water & 2 bb erential pressure swabbed 12 hrs. gas. rs, 400 fluid st each swab. Ran 1	hot oil. Worked tbg loo ut drig mud, ran 20 stan bottom 6440, approx. hrs to clean hole. PCH. csg perforations, ran pa packer. embly w/18" perforation WIH w/packer on 2-7/8" Picked up on tbg puttin r. Cemented w/350 sx 50 ls sugar water on top of . Cement circ., had som Fluid standing 3500' i anding in hole. Swabbed 89 jts 1-1/2" non-upset	se in 7 hrs. ds of 1-1/2" 3,000 mud, Rigged up, cker on wire nipple in be non-upset J g perforated 50 Pozmix C cement. Jo e returns al n well; swab	Pulled 20 stands out the back in hole. shale & sand out of hor ran 3.812 gauge ring line; could not get tween seals & 5' plugged 55 the. Ran 200 jts nipple above packer & lass "C" + 8% Gel, disbecompleted © 8:30 P.M. 1 through job. Nippled bing drlg mud & water - water, made good show
Original signed by:  D. E. BAXTER  TITLE  Superintendent  DATE  Feb. 11, 1969  FEB 1 7 1969						
SUPERVISOR DIST. 759  FEB 1 7 1969  FEB 1 7 1969	18. I hereby certify that the	informa	ation above is true and comp	lete to the best of my knowledge and bel	lief.	
SUPERVISOR DIST. 759  FEB 1 7 1969  FEB 1 7 1969		0	riginal signed five			
SUPERVISOR DIST. 759 FEB 1 7 1969	SICHED			Superintendent		Feb. 11, 1969
	- IANED			11166		
- trvr-	APPROVED BY WANN	W.	Clurald	SUPERVISOR DIS	T. #5	- <del>-</del>
CONDITIONS OF APPROVAL / IF ANY:	a annual and the same and the s	/-	A 8 1 1 2 .			

