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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	SOLEX FED. XXXXXX
5. SOLEX Oil & Gas Lease No.	SF-078896

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Beta Development Co.	8. Farm or Lease Name Mudge Federal
3. Address of Operator 125 Petr. Club Plaza, Farmington, New Mexico 87401	9. Well No. 4
4. Location of Well UNIT LETTER D , 790 FEET FROM THE North LINE AND 1030 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 27N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6218.7' G.L.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-8-69 Rigged up workover unit, removed well head, rigged up B.C.P. Latched onto tbg, tbg stuck on bottom, pumped in 25 bbls hot oil. Worked tbg loose in 7 hrs. Pulled 20 stands out of hole, broke circ. Circ. out drlg mud, ran 20 stands of 1-1/2" tbg back in hole. Circ. out drlg mud & shale to bottom @ 6440', approx. 3,000' mud, shale & sand out of hole. Reversed out on bottom 2-1/2 hrs to clean hole. PCH. Rigged up, ran 3.812 gauge ring to 6360'. Stopped in top of csg perforations, ran packer on wire line; could not get packer below 3517'. Lay down packer.
- 2-9-69 Picked up packer w/2-seal assembly w/18" perforation nipple in between seals & 5' plugged nipple on bottom w/stop ring. WIH w/packer on 2-7/8" non-upset J-55 tbg. Ran 200 fts (6256'), set packer @ 6266'. Picked up on tbg putting perforated nipple above packer & bottom seal assembly in packer. Cemented w/350 sx 50/50 Pozmix Class "C" + 3% Gel, displaced w/37 bbls water & 2 bbls sugar water on top of cement. Job completed @ 8:30 P.M. w/1700# differential pressure. Cement circ., had some returns all through job. Nippled up to swab, swabbed 12 hrs. Fluid standing @ 3500' in well; swabbing drlg mud & water - very little gas.
- 2-10-69 Swabbed 20 hrs, 400' fluid standing in hole. Swabbed drlg mud & water, made good show of gas with each swab. Ran 189 fts 1-1/2" non-upset J-55 tbg (6251') set @ 6261'. Rig released @ 6:00 A.M. Feb. 11, 1969.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed By: D. E. BAXTER TITLE Superintendent DATE Feb. 11, 1969

APPROVED BY *Emmy Arnold* TITLE SUPERVISOR DIST. #3 DATE FEB 17 1969

CONDITIONS OF APPROVAL, IF ANY:

