

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	5. Lease Designation and Serial No. SF 0788960
2. Name of Operator Conoco, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Dr. Ste 100W, Midland, TX 79705	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 1030' FWL Sec. 33, T-27N, R-11W	8. Well Name and No. Mudge Federal No.4
	9. API Well No. 30-045-06192
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State San Juan, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other <u>Return to Production</u>	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to return this well to production within the next 6 weeks by the following procedure:

1. POOH with 1.9" tubing string.
2. RIH with 1.865" tubing through packer at 6266'.
3. Tag bottom of orange peeled sub at 6273'.
4. RIH with jet or chemical cutter and cut off bottom hole assembly
5. RIH and tag new bottom.
6. RIH with 1.66" tubing and SN. Set at 6350'.
7. Install plunger lift equipment and return to production.

RECEIVED
JUL 19 1995
BUREAU OF LAND MANAGEMENT
SANDOZ

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Sr. Conservation Coordinator

Date 7/19/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WMOCD

DISTRICT MANAGER

MUDGE FED 4
790' FBL + 1030' FEL
33 - 27N - 11W

5/61 - SPUD
6/61 - COMPLETE
2/62 - CMT 2-7/8"

FRAC
CSG

GL: 6219'
DATUM: 6230'

10 3/4" 32.5#
198' CIRC
1150 SX

DV @ 1950'

PROD TUBING

1.9" NON-VPS J-55
@ 6261'

TOC: CALC ASSUMING 6 5/8" HOLE
+ 30% LOSS - 4250'
EST ≈ 5000'

PROD CASING

2-7/8" NON-PSST J-55
CMT'D IN HOLE W/ BAKER
MODEL "P" PACER @ 6266'
ON STRING:
8' SEAL ASSEMBLY IN PKR
1.5' PERF NIPPLE
1' SEAL ASSEMBLY + NO GO RING
5' ORANGE PEEL D PUP

* SMALLEST ID THROU H SEALS 1.865"

H SEALS 1.865"

DAKOTA

{ 6350-64' 4 SPF
6364-80' 2 SPF
6417-21' 2 SPF

4 1/2" 10.5#
@ 6456'

ST STG: 300 SX CIRC 6441' PB
HD STG: 150 SX SMOO 6465' TD