

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Beta Development Co.		8. FARM OR LEASE NAME Sibyl Federal	
3. ADDRESS OF OPERATOR 234 Petroleum Club Plaza, Farmington, New Mexico		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790/W 1560/W		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 32-27N-11W NEPM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6133.5' G.R.		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 1-26-67 Rigged up workover unit.
- 1-27-67 Rigged up blow out preventor. Well dead. Latched onto the stuck @ approx. 1600'. Pumped 40 bbls hot oil down csg. Tbg. loose @ 1000', stuck @ 6300' on bottom. Pressured up to 4000# on tbg. trying to break circulation.
- 1-28-67 Rigged up, found bottom inside tbg. @ 6260'. Cut tbg off @ 6213' w/chemical cutter, rigged down. Pulled 15 stands, circ. out drlg mud & shale, picked up stands out of derrick and went back to top of fish @ 6213'. Continued fishing.
- 1-29-67 Rigged up, ran pipe corrosion log. Found pipe to be bad from 2785' to 4100'.
- 1-30-67 Ran cast iron bridge plug on wire line set @ 6020'. WIN w/2-7/8" tbg w/Baker Model "B-2" cement retainer on bottom set @ 2600'. Squeezed hole in csg. w/300 sx reg Class C + 2% calcium chloride and 6/10 of 1X Haled 9 with all 300 sx squeezed into formation. Pressure rose to 1000#, set 1 hr, pressured up to 2000#.
- 1-31-67 Drld. cement retainer @ 2600', drld. thru cement @ 3285' & tested csg @ 2680' and 3285', csg. good. PCN. WIN w/Baker "B-2" cement retainer set @ 3100', cemented w/300 sx reg Class C + 2% calcium chloride and 6/10 of 1X Haled 9. Pressure increased to 1200#, after 30 min., 1300#. Set 1 hr. Pressured up to 2000#, held OK.
- 2-1-67 WOC. Drld. out cement retainer @ 3100'. Drld. solid cement to 3760'. PT 4 1/2" csg to 300#, held OK. WIN to cast iron bridge plug @ 6020'. Drld set plug, CO to 6318'. Circ. 1 1/2 hrs to clean hole. PCN. WIN w/Baker Model "P" packer on 2-7/8" tbg set @ 6187'. Set packer, pulled out of top seal assembly, cemented w/250 sx 30/50 Pomix Class C + 8% gel. Displaced tbg w/38 bbls wtr. Cement circ. OK. Set top seal assembly back in packer. (over)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

DATE

Feb. 7, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

FEB 9 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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2-2-67 Scrubbed well, kicked well off. Released rig at 6:00 AM.
2-6-67 Hooked well back onto line.