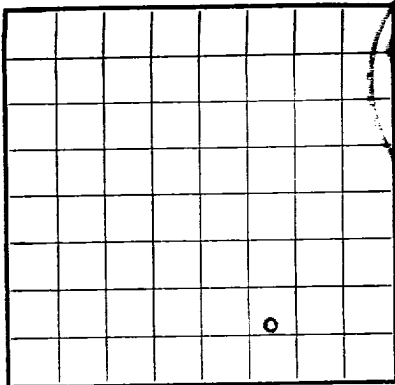




LOCATE WELL CORRECTLY



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER N.M. 03603A
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JAN 28 1959
GEOLOGICAL SURVEY
NEW MEXICO

LOG OF OIL OR GAS WELL

Company John A. Egan Address Box 1208, Farmington, New Mexico
Lessor or Tract Hammond Field So. Blanco-PC State New Mexico
Well No. 6 Sec. 25 T. 27N R. 8W Meridian NMP County San Juan
Location 790 ft. N of S Line and 1850 ft. E of E Line of Sec. 25 Elevation 5987
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed John A. Egan

Date January 26, 1959 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling December 18, 1958 Finished drilling December 27, 1958

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2136 G to 2205 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 500 to 540 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8"</u>	<u>24</u>	<u>8</u>	<u>CFI</u>	<u>150.15</u>	<u>Belled</u>				<u>Surf</u>
<u>5 1/2"</u>	<u>15.4</u>	<u>8</u>	<u>CFI</u>	<u>2211</u>	<u>Guide</u>		<u>2136</u>	<u>2202</u>	<u>Prod</u>
<u>1"</u>				<u>2205</u>			<u>2137</u>	<u>2194</u>	<u>Prod</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8"</u>	<u>162</u>	<u>120</u>	<u>Pump</u>	<u>10</u>	<u>Displaced</u>
<u>5 1/2"</u>	<u>2220</u>	<u>125</u>	<u>Pump</u>	<u>10</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2225 feet, and from _____ feet to _____ feet
Cable tools were used from Clean out feet to _____ feet, and from _____ feet to _____ feet
Completed _____

DATES

January 6, 1959 Put to producing SI for connection, 19_____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 7277 MCF-GAOF Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 789

EMPLOYEES

S. J. Stanley, Driller Jim Sturdavant, Driller
Cliver Towell, Driller Virgil Stoebs, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>1510</u>	<u>1510</u>	<u>Sand & Shale</u>
<u>1510</u>	<u>1910</u>	<u>400</u>	<u>Shale</u>
<u>1910</u>	<u>2135</u>	<u>225</u>	<u>Sand, Shale, Coal</u>
<u>2135</u>	<u>2210</u>	<u>75</u>	<u>Sand</u>
<u>2210</u>	<u>2225</u>	<u>15</u>	<u>Sdy Shale-TD</u>
			<u>Es-Tops</u>
			<u>Ojo Alamo 1450</u>
			<u>Kirtland 1510</u>
			<u>Fruitland 1960</u>
			<u>Pictured Cliffs 2135</u>
Perforate <u>2136-2202, 84 Shots</u>			
Fracture <u>52635 G Water, Flush 3526 G, 200 G Acid, Sand 45000#</u>			
<u>BDP 1800, Treat Pr 1800, Rate 63.2 BPM</u>			