

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. N.M. 03604
Unit Harron #1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Report of Perforation</u>	<input checked="" type="checkbox"/>
	<u>Report of Fracture</u>	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

RECEIVED
OCT 1 1956
U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

September 28, 1956, 19

Harron #1

Well No. 1 is located 830 ft. from S line and 1775 ft. from W line of sec. 27

SW/4 Section 27
(1/4 Sec. and Sec. No.)

27E
(Twp.)

6N
(Range)

N.M.P.M.
(Meridian)

South Plains (B.C.)
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mud-logging jobs, cementing points, and all other important proposed work)

Ran 5-1/2" OD casing (2865'-89 Ints.) - Set at 2877' w/200 lbs. reg. cement.

Perforated 5-1/2" casing from 2808' to 2865' w/4 (9/16) bullets per foot for total of 228 shots.

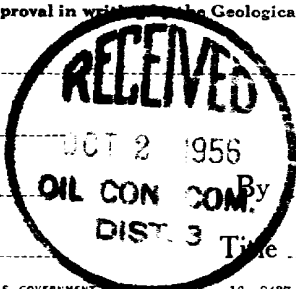
Sand fraced through perforation from 2808' to 2865' with 40,000 gal of sand and 35,000 gals. of water. Flashed with 2,100 gals. of water. Total fluid used 42,000 gals. Breakdown pressure 3150 psi. Max. treating pressure 1800 psi. Min. treating pressure 1500 psi. Injection rate 54.6 BPH. Treating time 17 min.

I understand that this plan of work must receive approval in writing from the Geological Survey before operations may be commenced.

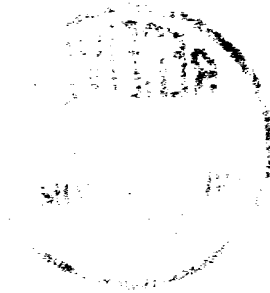
Company Shelly Oil Company

Address Box 436

Farmington, New Mexico



The District Foreman



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