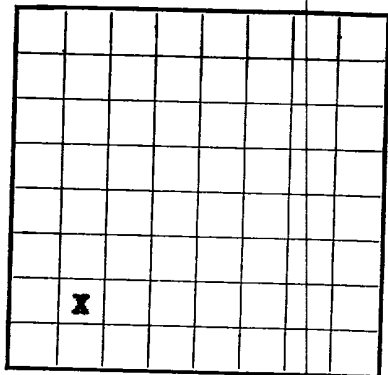
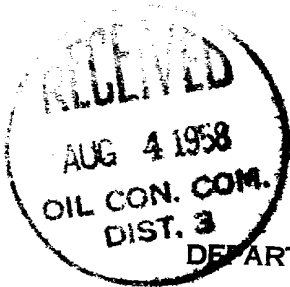




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079232
LEASE OR PERMIT TO PROSPECT _____

RECEIVED

AUG 1 1958

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Bolesak Field Alamosa Ext. & Sp. State New Mexico
Well No. 13-C(FM) Sec. 29 T. 27N R. 8W Meridian N.M.P.M. Alamosa P.C. County San Juan
Location 960 ft. (N) of 8 Line and 800 ft. (E) of W Line of Section 29 Elevation 6395'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original Signed D. C. JohnstonDate July 29, 1958Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-11-, 19 58 Finished drilling 4-19-, 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2364 to 2440 (G) No. 4, from 4633 to 4763 (G)
No. 2, from 3943 to 4023 (G) No. 5, from _____ to _____
No. 3, from 4023 to 4633 (G) No. 6, from _____ to _____

No. 1, from 5318-98' to 5320-5' No. 2, from 5320-5' to 5320-5'

No. 2, from 5320-5' to 5320-5' No. 3, from 5320-5' to 5320-5'

No. 4, from 5320-5' to 5320-5' No. 5, from 5320-5' to 5320-5'

No. 6, from 5320-5' to 5320-5' No. 7, from 5320-5' to 5320-5'

No. 8, from 5320-5' to 5320-5' No. 9, from 5320-5' to 5320-5'

No. 10, from 5320-5' to 5320-5' No. 11, from 5320-5' to 5320-5'

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	175'	150	circulated		
7 5/8"	4430'	470	single stage		
5 1/2"	4374-4825'	200	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size Baker "HJ" Pcr. # 4441'

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

See Well History

TOOLS USED

Rotary tools were used from 175 feet to 4430 feet, and from 4430 feet to 4830 feet
Cable tools were used from 0 feet to 175 feet, and from _____ feet to _____ feet

DATES

4-30-, 19 58 Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours PC 1,100,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. PC 2,000,000 P.C. 1118
PC 1118 A.O.F. M.V. 2219 M.V. 2219

EMPLOYEES

FOLD MARK

