Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOR	um appro)VEI	•
Budget B	areau No.	100	4-0135
Expires	November	30,	2000

5. Lease Serial No.

SF	070232

SUNDRY NOTICES	AND REPORTS ON WEL	TS KEREW		SF 079232		
Do not use this form for	proposals to drill or to re-er n 3160-3 (APD) for such pr	Dri,	M 18: 22	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE -	- Other instructions on rever	rse side	GTON, NM	7. If Unit or CA	VAgreement, Name	s and/or N
Type of Well Oil X Gas Well X Well Other		010 110		8. Well Name a Bolack C LS		.3
Name of Operator Cross Timbers Operating Company		OECE	778/1000	9. API Well No		
Address	3b. Phoi	no No. (include area c	ab) U S [[3004506200	•	
2700 Farmington Ave., Bldg. K. Ste	1 Farmington, NM 874	Or MAY 1			ool, or Exploratory	Area
Location of Well (Footage, Sec., T., R., M., or Survey Description	,	DIL COM	3 1999 🗁 -	Diames Mes	ictured Cli averde	ffs
960' FSL & 800' FWL Sec 29, T27N	N. R08W	MOD DUC	DIV.	11. County or I San Juan		M
12. CHECK APPROPRI	IATE BOX(ES) TO INDICATE	NATURE OF NO	TICE, REPORT,	OR OTHER DA	ТА	
TYPE OF SUBMISSION		TYP	E OF ACTION			
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-	Off
X Subsequent Report		Fracture Treat	Reclamatio	n	Well Integrity	•
[X]		New Construction	Recomplet		X Other	DHC
Final Abandonment Notice		Plug and Abandon Plug Back	Water Disp	ly Abandon posal		
Cross Timber Operating Co. has coreturned to production on 3/22/9 tubing.	ompleted the workover 9 and is being produce	to DHC the al	bove mentio formations	ned well. via a singl	This well w e string of	ias :
3-18-99 MIRU PU. TOH w/1-1/4"	tbg. Attempted to pul	1 2-3/8" tbg	. Wrong el	evators on	rig. SDFN.	
3-19-99 TOH w/2-3/8" tbg & Bake w/pmp bailer. SDFN.	r "EGJ" pkr. PU & TIH	łw/pmp baile	r. CO sd f	ill fr/4,75	55'-80'. TO	Н
3-20-99 TIH w/notched collar, S KB. RU pmp trk. Treated well f	N & 150 jts 2-3/8" pro or paraffin. SWI. SI	oduction tbg. DFN.	Landed E0	Т @ 4,709′	KB. SN @ 4	701'
3-22-99 RU swab. Swabbed well	to pit. Rec load flui	id. Well KO	flwg to pit	. RWTP as	DHC. RDMO	PU.
4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Tit		tion Engino	or		
MW rallon	Da		tion Engine	<u> </u>		
,	IS SPACE FOR FEDERAL		FICE USE	<u> </u>		
Approved by		Title		Di	ate	
Conditions of approval, if any, are attached. Approval rettify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereo	to those rights in the subject lease			<u> </u>		
Title 18 U.S.C. Section 1001, makes it a crime for a		to make to any de	partment or agen	cy of the United	States any false,	fictitious

fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

sundry notices and reports on wells received not use this form for proposals to drill or to re-enter an an included the form of the supposals of the supposals. Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPRO	OVED
Budget Bureau No.	1004-0135
Expires November	30 2000

5. Lease Serial No.

ŝF	079232
J,	V/3232

D.	it Indian,	Allottee	or	Tribe	Name	

1. Type of Wall Gas	Dispersion of Well Cast Other					İ	
Second Committee	Converted Proposed or Commission Notice Convert to Injection Ping and Abandonment Notice Convert to Injection Ping and Abandonment Notice Convert to Injection Ping and Abandon Convert to Injection Convert to Injection Ping and Abandon Convert to Injection Ping and Abandon Ping and Aband		- Other instructions o	n reverse side	PH 12: 53	7. If Unit or	CA/Agreement, Name and/or N
2. Ners of Operation Cross Timbers Operating Company 3s. Address 2700 Farmington Ave., Bldg., Ste 1 Farmington, NM 87401 4. Location of Well (Floodage, Sec. 17, R., M., or Survey Description) 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Subsequent Report 14. Change Plans 15. Describe Properad or Commipleed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there where the Bood under wind directionally or recomplete behichmally by one bother Ecotions and measured and time was designed in a new interpret. J. A Form 13:04 Address and Indications and Indications of the involved operations. If the operations of the involved operations. If the operations of the involved operations. If the operations of the involved operations in the stands of the state (and state is a starting date of any proposed work and approximate duration there was a starting date of any proposed work and approximate duration there was a starting date of any proposed work and approximate duration there was a starting date of any proposed work and approximate duration there was a starting date of any proposed work and approximate duration there was a starting date of any proposed work and approximate duration there was a starting date of any proposed work and approximate duration there was a starting date of any proposed work and approximate duration there was a starting date of any proposed work and approximate duration there was a starting date of any proposed work and approximate duration there was a starting date of any proposed work and approximate duration there was a starting date of any proposed work and approximate duration there was a starting date of any proposed work and approximate duration there was a starting date of any proposed and the was a starting date of any proposed work and approximate	Several Name and No. Dispersion of Voice (Processor Services)	Oil Y Gas		070 54 11	THEN NY		
Cross Timbers Operating Company 3s. Address 2700 Farmington Ave. Bldg. K. Ste 1 Farmington. NM 87401 4. Location of Well (Feology, Sec. T., R., M., or Survey Description) 960' FSL & 800' FWL Sec 29. T27N, ROBW 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Describe Proposed or Commipleted Operation (clearly state all pertient datality in the proposal is to despen directionally or recomplete bottometally, give absurface in SubMission and the profession of testing has been completed. Final Abandonment Notice in the proposal is to despen directionally or recomplete bottometally, give absurface in a multiple completion of this work will be performed or provide the Boad for the one of the will BLIMBEL and the submission of testing has been completed. Final Abandonment Notice that the final site is reedy for final inspection.) 13. Describe Proposed or Commipleted Operation (clearly state all pertients datality give absurface in a multiple completion of this work will be performed or provide the Boad for the one of the will BLIMBEL and true were all depths of all pertients markets and one following completion of this the work will be performed on provide the Boad for the one of the will BLIMBEL and true were all depths of all pertients markets and the following completed. Final Abandonment Notices that is fined only after all requirements, including reclamation, have been completed, and the operator determined that the final site is reedy for final inspection.) 14. I hereby certify that the foregoing is true and gorrest 15. Production Engineer 16. I hereby errify that the foregoing is true and gorrest 16. I hereby errify that the foregoing is true and gorrest 17. Production Engineer	Prost of Timbers Operating Company 30. Phone No. (vacidate area code) 30. APT vol. No.	CITE COLLECT			. Our wright see	8. Well Name	
39. API Will No. 204506200 2700 Farmington Ave. Bldg. K. Ste 1 Farmington, NM 87401 10. Field and Pool, or Exploratory Area S Blanco Pictured Cliffs Blanco Pictured Cliffs Blanco Messaverde 960' FSL & 800' FWL Sec 29, T27N, R08W 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Aber Casing Pains Princip Treat Real anation Real anation Well Integrity Well Integrity Well Integrity Well Integrity Well Integrity Convert to Injection Plug Back Water Disposal 13. Describe Proposal or Commpleted Operation (clearly state all pertisent deaths, give submiring to make the work will be performed or provide the Bond No. on file with Blanch and the work will be performed beneath or hoster filed within 30 determined that the final site is ready for final inspection. Cross Timber Operating Co. has completed the workover to DHC the above mentioned well. This well was returned to production on 3/22/99 and is being produced from both formations via-a-single-string of tubing. Title Production Engineer 13. Interview errify that the foregoing is true and operation of the proposal	Depth Production Depth Depth Depth Depth Production Depth D					Bolack C	_S #13
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960' FSL & 800' FWL Sec 29. T27N, R08W County of Parish, State San Juan NM San Juan NM	San Juan	4. Location of Well (Footage, Sec., T., R., M., or Survey Descr	iption)			10. Field and	Pool, or Exploratory Area
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	960' FSI & 800' FUIL See 20 TOT				Blanco Mes	averde
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Notice of Intent	Notice of fatent	TYPE OF SUBMISSION		TY	PE OF ACTION		
Alter Casing Fracture Treat Reclamation Well Integrity Well Integrity Well Integrity Well Integrity Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal 3. Describe Proposed or Commpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplete horizonally, give anabiarfue locations and measured and true vertical depths of all pertinent markers and zor Auach the Bond under which the work will be performed or provide the Bond BMSIAR. Required subsequent reports shall be filled only after all requirements, including reclamation, have been completed, and the operator results in a multiple completion in a new interval, a Form 3160-4 shall be filled only after all requirements, including reclamation, have been completed, and the operator results and the final site is ready for final inspection.) Cross Timber Operating Co. has completed the workover to DHC the above mentioned well. This well was returned to production on 3/22/99 and is being produced from both formations via-a-single_string of tubing. DECEMBED APR 2 7 1999 OILL GONL DIVS DIST. 3	Aber Casing Fricture Treat Reclamation Recomplete Aber Casing Fricture Treat Reclamation Water Disposal	Notice of Intent	Acidize				
Casing Repair	Casing Repair New Construction Recomplete Other DHC		18	= :			Water Shut-Off
Final Abandonment Notice	Change Plans Ping and Abandon Temporally Abando	X Subsequent Report		一	Reclamation	1	Well Integrity
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e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, lictitious of rections on reverse)		dulent statements or representations as to any matter within its	erson knowingly and willfull jurisdiction.	y to make to any depart	ment or agency of	BY the United Sta	tes any false, lictitious or

NMOCD

District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIE TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJE

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•	or name & a						100	£ \$ E	OGRID	Lighter
	Timbers						Ž,	₹\$0	7 1 315	<i>y</i>
			, Buildin	g K, Suite 1				سي	المنظم في المنظم	167067
Farmi	ngton, NN	/I 87401								
Contact	Party								Phone	
Jeffen	/ W. Patto	on				_				505-324-1090
Propert	y Name			•			Well Numb	oer	API Num	ber
		BOLA	ACK CLS	3			13			30-045-06200
UL	Section	Township	Range	Feet From The	North/South Line	1	rom The	East∧	West Line	County
M	29	27N	08W	960	SOUTH	800	0	W	EST	SAN JUAN
II.	Workov	ver								
Date W	orkover Co	mmenced:	Previous	Producing Pool(s) (Prior to Workover):	Bla	nco Mesave	erde and	d Blanco P	C South
03/18/			_							
Date W	orkover Co	mpleted:] Down	-hole commingle	d MV and PC and	instal	led plunge	er lift		
03/20/	/99									
III.	Attach	a descript	ion of the	Workover Proc	edures performe	d to in	crease pr	oductio	on.	
IV.										rior to the workover and at
				duction following						
V.	AFFID/			g			5 - P	- p		
<u> </u>	State o		Mexico	1	11.1					
	Olale 0		IVICAICO) ss.						
	Country	of Con	luon) 33. \						
		of San		/	to a local Count alvelo			414-4		
		fery W. Pa			_, being first duly					
	1.			r, or authorized r						
	2.		ade, or c	aused to be mad	de, a diligent seá	irch/of	the produ	ction r	ecords re	easonably available for this
		Well.				1				
	3.					the da	ata used to	prepa	are the pr	oduction curve and/or table
		for this V	vell are c	complete and acc	curate.	/				
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VI.		FICATION								
V 1.					ha ahaya rafarar	200d v	نصمام منااه،			Varience Designation of the
										Vorkover Project and the
										ne Division notifies the
					epartment of this	s Appr	oval and c	ertifies	that this	Well Workover Project was
	comple	ted on _	5/0	<u>?0, 55</u>	<u>-</u> :					
			·							
Signatu	re District S	Supervisor		$\overline{}$.	OCD Distr	rict		Dat	е	
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Well: BOLACK C LS No.: 013

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004506200

Township: 27N Range: 08W Section: 29 Unit: M Type: F

County: Sa Accumulated Oil: 608(BBLS) Gas: 170809(MCF) Water: 717(BBLS) Days Produced: 4884

Year:1993

Pool Name: BLANCO P. C. SOUT	H (PRORATED GAS)
------------------------------	------------------

1 COLLIGING				,
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	760	0	31
Feburary	0	1447	0	28
March	0	1212	0	31
April	0	998	0	30
May	0	1125	0	31
June	0	1044	0	30
July	0	1094	0	31
August	0	853	0	31
September	r 0	720	0	30
October	0	1223	0	31
November	0	1118	0	30
December	0	937	0	31
				TED 040

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

1 COLITICATION			_ (, , , , , , , , , , , , , , , , , , ,	,
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	1636	0	31
Feburary	0	1366	0	28
March	0	1442	0	31
April	0	1356	0	30
May	0	1392	0	31
June	0	1362	0	30
July	0	1353	0	31
August	0	1209	0	31
September	r 0	1328	0	30
October	0	1490	0	31
November	0	1248	0	30
December	0	918	0	31

Year:1994

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

1 COLITAIN			(,	
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produce	ed
January	0	75 7	0	31	
Feburary	0	517	0	28	
March	0	675	0	31	
April	0	637	0	30	
May	0	613	0	31	
June	0	524	0	30	
July	0	542	0	31	
August	0	633	0	31	
Septembe	r 0	509	0	30	
October	0	1289	31	31	
November	. 0	1250	30	30	

December	0	1429	31	31
Pool Name	:BLANCO-N	MESAVERD	E (PRORA	TED GAS)
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	59	450	0	31
Feburary	0	28	0	21
March	0	5 8 9	. 0	30
April	8	900	0	30
May	0	691	0	31
June	0	692	0	30
July	0	57 1	0	31
August	0	655	0	31
September	35	445	0	30
October	77	1257	31	31
November	0	485	30	30
December	0	50 9	31	31
Year:1995				
Pool Name	:BLANCO F	P. C. SOUTI	H (PRORA)	(ED GAS)
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	1009	62	31
Feburary	0	1243	0	28
March	0	1339	0	31
April	0	1191	0	30
May	0	820	0	26
June	0	874	0	30
July	0	931	0	31
August	0	1143	0	31
September	r 0	895	0	30
October	0	79 6	0	31
November	0	1193	0	30
December	0	1052	0	31
Pool Name	:BLANCO-I	MESAVERD	E (PRORA	TED GAS)
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	503	62	31
Feburary	0	1543	3	28
March	8	1305	3	31
April	5		3	30
May	10	888	3	27
June	15			30
July	14			31
August	1	1060		31
Septembe				30
October	6			31
November				
December				
	. •	•	_	= :

Year:1996

Pool Name:BLANCO P. C. SOUTH (PRORATED GAS)

Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced

January	0	1289	0	31
Feburary	0	1123	0	29
March	0	1280	0	31
April	0	1200	0	30
May	0	1168	0	31
June	0	1144	0	30
July	0	1046	0	31
August	0	1130	0	31
September	r 0	593	0	18
October	0	1337	0	31
November	0	1346	0	30
December				31
Pool Name			DE (PRORA	
Month			Water(BBL	Days Produced
January	13			31
Feburary	9	940		29
March	9	1130	3	31
April	10	974	3	30
May	8	981	3	31
June	10	660	3	30
July	8	916		31
August	8	909	3	31
September		847	2	24
October	7	886	0	31
November	10	995	0	30
December	7	713	0	31
Year:1997	51.44166.7			
			H (PRORAT	
Month	_		-	Days Produced
January	0	1425		31
Feburary	0	1208		28
March	0	1309		31
April	0	1106		30
May	0	1267		31
June	0	926	0	30
	_		_	
July	0	810	0	25
August	0	638	0	26
August September	0	638 1222	0 0	26 30
August September October	0 0	638 1222 1102	0 0 0	26 30 31
August September October November	0 0 0	638 1222 1102 1523	0 0 0 0	26 30 31 30
August September October November December	0 0 0 0	638 1222 1102 1523 1544	0 0 0 0	26 30 31 30 31
August September October November December Pool Name	0 0 0 0 0:BLANCO-N	638 1222 1102 1523 1544 MESAVERE	0 0 0 0 0 DE (PRORA	26 30 31 30 31 TED GAS)
August September October November December Pool Name Month	0 0 0 0 :BLANCO-N Oil(BBLS)	638 1222 1102 1523 1544 MESAVERD Gas(MCF)	0 0 0 0 0 DE (PRORA' Water(BBL	26 30 31 30 31 TED GAS) Days Produced
August September October November December Pool Name Month January	0 0 0 0 :BLANCO-N Oil(BBLS) 2	638 1222 1102 1523 1544 MESAVERE Gas(MCF) 1153	0 0 0 0 0 DE (PRORA' Water(BBL 0	26 30 31 30 31 TED GAS) Days Produced 31
August September October November December Pool Name Month January Feburary	0 0 0 0 :BLANCO-N Oil(BBLS) 2 12	638 1222 1102 1523 1544 MESAVERE Gas(MCF) 1153 900	0 0 0 0 0 0E (PRORA Water(BBL 0	26 30 31 30 31 TED GAS) Days Produced 31 28
August September October November December Pool Name Month January Feburary March	0 0 0 0 :BLANCO-N Oil(BBLS) 2 12 8	638 1222 1102 1523 1544 MESAVERD Gas(MCF) 1153 900 1046	0 0 0 0 0E (PRORA Water(BBL 0 0	26 30 31 30 31 TED GAS) Days Produced 31 28 31
August September October November December Pool Name Month January Feburary	0 0 0 0 :BLANCO-N Oil(BBLS) 2 12	638 1222 1102 1523 1544 MESAVERE Gas(MCF) 1153 900	0 0 0 0 0 0E (PRORA Water(BBL 0	26 30 31 30 31 TED GAS) Days Produced 31 28

June	16	1044	80	30	
July	6	7 9 0	0	23	
August	0	0	0	0	
September	0	1501	0	23	
October	18	1324	0	31	
November	6	11 8 8	0	30	
December	9	1204	0	31	
Year:1998					
Pool Name:	BLANCO F	. C. SOUTI	1 (PRORAT	ED GAS)	
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	ced
January	0	1427	0	31	
Feburary	0	967	0	28	
March	0	1053	0	31	
April	0	863	0	30	
May	0	848	0	31	
June	0	738	0	30	act
July	0	743	0	31	$\alpha_i U^{-1}$
August	0	319	0	31	
September	0	49 9	0	30	
October	0	358	0	31	
November	0	558	70	30	
December	0	2455	0	31	
Pool Name	:BLANCO-N	MESAVERD	E (PRORA	TED GAS)	
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	ıced
January	. 8	1203	. 0	31	
Feburary	7	1045	0	28	
March	5	1110	0	31	
April	10	1098	0	30	
May	9	907	0	31	814
June	9	1017	40	30	\{ \ \
July	7	1002	0	31	
August	5	903	0	31	
September	12	1037	0	30	
October	6	663	0	31	
November	7	408	70	30	
December	1	219	0	31	
Year:1999					
Pool Name	:BLANCO I	P. C. SOUT	H (PRORA	TED GAS)	
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	. Days Prodi	uced
January	0	2150	0	31	
Feburary	0	1829	0	28	4
March	0	1312	0		
April	0	1173	0	30	1 Po,0,
May	0	2196	0	31	` `
June	0	1798	0	30	
July	0	1676	0	26	
August	0	1856	0	31	

September	. 0	1563	0	30	
October	0	1073	0	29	
November	0	0	0	0	
December	0	0	0	0	
Pool Name	:BLANCO-	MESAVERD	E (PRORA	TED GAS)	
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	ıced
January	5	426	0	31	
Feburary	10	7 1 4	0	28	
March	37	1674	70	31	
April	13	922	0	30	16
May	0	1725	20	31	100
June	0	1443	0	30	\
July	0	1318	0	26	
August	0	1459	0	31	
September	. 0	1228	0	30	
October	0	843	0	29	

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT WELL RESTORATION

Monday, February 14, 2000 Page 1 of 2

BOLACK C

WELL # 13

RESERVOIR: MV/PC CTOC FORECAST: 71 MCFPD

JOB TYPE: DHC MV & PC

03/18/1999 First report for AFE (pending) to DHC the MV & PC. FTP 142 psig (MV), FCP 29 psig (PC). SD comp. MIRU PU. Blew dwn well. ND WH. NU offset flng & BOP. TOH & LD 73 jts 1-1/4" EUE tbg, 1-1/4" perf sub & 1 jt 1-1/4" tbg. Chng'd out rams. Removed offset flng. RU to pull 2-3/8" tbg. Rel pkr. PU 1 jt 2-3/8". Found slim hole collars. WO slip type elevators. SDFN.

03/19/1999 SITP 61 psig, FCP 40 psig. TOH w/143 jts 2-3/8" tbg, Baker "EGJ" pkr, 10 jts 2-3/8" tbg & 3' x 2-3/8" perf sub. Found 2 plngrs & bmpr spring. Last 2 jts tbg plugged w/sd. PU & TIH w/pmp bailer & 154 jts 2-3/8" tbg. Repl'd 20 jts tbg (plugged w/sludge) while TIH. Repl'd 20 slim hole collars w/regular collars while TIH. CO sd fill fr/4,755'-4,780' (PBTD). MV perfs fr/4,630'-4,762'. TOH w/154 jts tbg & pmp bailer. 3 stands tbg had light condensate. Pmp bailer had formation sd and emulsion. Took sample to Baker for analysis. TIH w/40 jts 2-3/8" tbg. Ppd 1 bbl 2% KCl wtr w/5 gals paraffin solvent 2000 dwn tbg. Flushed w/4 bbls 2% KCl wtr. SWI. SDFN. 48 BLWTR.

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT WELL RESTORATION

Monday, February 14, 2000 Page 2 of 2

BOLACK C

WELL # 13

RESERVOIR: MV/PC CTOC FORECAST: 71 MCFPD

JOB TYPE: DHC MV & PC

BLWTR.

03/20/1999 SITP 182 psig, SICP 173 psig. Blew dwn well. Fin TIH w/notched collar, SN & 152 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. Landed EOT @ 4,703'. SN @ 4,701'. MV perfs fr/4,630'-4,762'. PC perfs fr/2,378'-2,420'. RIH w/1.901" tbg broach to 4,690'. ND BOP. NU WH. RU swb. BFL 3,800' FS. S. 1 BO, 6 BLW, 2 hrs (4 runs). FFL 4,200' FS. RDMO PU. RU pmp trk. Ppd 25 bbls 2% KCl wtr w/20 gals Baker 295 surfactant dwn tbg. SWIFPBU. RD pmp trk. Removed PC side sep. Re-plumbed MV sep. Installed plngr lubricator on WH. Op csg to sales on comp. 67

1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

APPLICATION FOR WELL WORKOVER PROJECT

SUBMIT ORIGINAL PLUS 2 COPIE TO APPROPRIATE DISTRICT OFFICE

				<u> </u>		30207		C			
Operat	or and We	:11					1 22	- 			
ross Timbers							OGI	OGRID Number			
700 Farmingto		. Buildin	a K. Suite 1					167067			
armington, N		,,	g, c ac .				į		107007		
ontact Party ARRIN STEE	.D						Pho	ne	505-324-1090		
roperty Name						Well Numi	ber API	Numb			
	BOLAC	KCLS				13			30-045-06200		
L Section 1 29	Township 27N	Range 08W	Feet From The 960'	North/South Line SOUTH		rom The 00'	East/West L WES		County SAN JUAN		
Worko	ver	<u> </u>		L	l						
ate Workover Co	ommenced:	Previous	Producing Pool(s)	(Prior to Workover):							
6/02/00											
ate Workover Co	mpleted:	DUT	ELL ON BURE								
6/11/00	o doci*		ELL ON PUMP		-1.1.1						
l. Attach √. Attach	a descripti	on doo!:	vvorkover Proc	edures performe	d to in	crease pr	oduction.				
/. Allacii	a producti ree month	on deciir	ie curve or table	the workover ref	(twelv	e months	of production	n pri	ior to the workover and at		
AFFID	που ποιπ. Δ\/IT·	is of proc	auction following	the workover re	necun	a positiv	e production	n inci	rease.		
State o		Mexico	1								
Olaic 0	11011	IVICAICO) ss.								
County	of San	Juan) 33.)								
Darrin		Juan	/ being fi	rst duly sworn, up	oon oo	th states:					
1.		Operator	, being in	epresentative of	the O	norotor of	f the above		romand Matt		
2.	I have m	ade or c	aused to be made	de a diligent sea	rob of	the produ	r the above-	reier	renced vveil. asonably available for this		
۷.	Weil.	aue, or c	auseu to be mai	ue, a unigent sea	ICH O	trie produ	ction record	is rea	asonably available for this		
3.		est of my	knowledge this	annlication and	the da	ta usad ta	nronara th	o pro	oduction curve and/or table		
0.	for this W	<i>l</i> ell are c	omplete and acc	rurate /	ije da	ila useu il	prepare in	e pro	duction curve and/or table		
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ignature 4)a	. ~17	100	Title Producti	on En	nineer	A - Dat	·~ <	5/29/01		
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					==						
OR OIL CONSI	ERVATION	DIVISIO	N USE ONLY:								
	FICATION	•									
This Ap	oplication is	s hereby	approved and the	he above-referen	iced w	ell is desi	gnated a W	ell W	orkover Project and the		
Divisio	n hereby v	erifies th	e data shows a	positive production	on inci	rease. By	copy herec	of, the	e Division notifies the		
Secreta	ary of the T	Γaxation	and Revenue D	epartment of this	Appro	oval and c	ertifies that	this '	Well Workover Project was		
comple	ted on \mathcal{J}	100	11 2000		• •						
				-							
gnature District S	upervisor	0		OCD Distri	ict		Date				
01	-	rV.			III		/	/	/ /		
M	arto 1	Lev	L			<u> </u>	6	0	1-01		
II. DATE C	F NOTIFIC	ATION T	O THE SECRETA	RY OF THE TAXA	ATION .	AND REVE			,		

Well: BOLACK C LS No.: 013

Operator: CROSS TIMBERS OPERATING COMPANY

API: 3004506200

Township: 27N Range: 08W Section: 29 Unit: M Type: F

County: Sa Accumulated Oil: 3060(BBLS) Gas: 661895(MCF) Water: 1082(BBLS) Days Produced: 14535

Year:1977

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	JAccum. Oil	Accum. Gas(N	MCF)
January	0	1509	0	32	0	1509	
February	0	1092	0	23	0	2601	
March	0	1489	0	32	0	4090	
April	0	1441	0	32	0	5531	
May	0	1502	0	32	0	7033	
June	0	866	0	19	0	7899	
July	0	1594	0	29	0	9493	
August	0	1447	0	32	0	10 94 0	
Septembe	r 0	1374	0	31	0	12314	
October	0	1401	0	31	0	13715	
November	0	1369	0	29	0	15084	
December	0	1369	0	31	0	16453	

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	75	2044	0	31	75	18497
February	0	1540	0	24	75	20037
March	0	2219	0	32	75	22256
April	52	2346	0	31	127	24602
May	0	2370	0	31	127	26972
June	0	1671	0	21	127	28643
July	61	2191	0	32	188	30834
August	0	2249	0	31	188	33083
Septembe	r 0	2099	0	32	188	35182
October	68	1958	0	31	256	37140
November	0	2117	0	29	256	39257
December	19	2033	0	31	275	41290

Year:1978

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Prod	uAccum. Oil	Accum. Gas(MCF)
January	0		0	30	275	42529
February	0	1328	0	28	275	43857
March	0	1412	0	30	275	45269
April	0	1277	0	24	275	46546
May	0	1398	0	31	275	47944
June	0	1299	0	30	275	49243
July	0	1391	0	31	275	50634
August	0	1419	0	31	275	52053
Septembe	r O	1411	0	30	275	53464
October	0	1496	0	31	275	54960
November	. 0	1528	0	30	275	56488
December	. 0	1568	0	31	275	58056

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas	(MCF)
January	16	1867	Ò	27	291	59923	,
February	14	1462	0	28	305	61385	
March	22	2066	0	30	327	63451	
April	8	1847	0	24	335	65298	
May	13	1491	0	31	348	66789	
June	16	1740	0	30	364	68529	
July	9	1558	0	31	373	70087	
August	15	2083	0	31	388	72170	
Septembe			0	30	407	74041	
October	11	1822	0	31	418	75863	
November		1756	0	30	425	77619	
December		1965	0	31	449	79584	
Year:1979)						
Pool Name	e:BLANCO I	P. C. SOUT	H (PRORAT	TED GAS)			
Month					Accum. Oil	Accum. Gas	(MCF)
January	Ó	1571	Ò	31	449	81155	,
February	0	1379	0	28	449	82534	
March	0	1471	0	31	449	84005	-
April	0	1337	0	30	449	85342	
May	0	1316	0	31	449	86658	
June	0	1188	0	24	449	87846	
July	0	1187	0	31	449	89033	
August	0	1204	0	31	449	90237	
Septembe	r O	1362	0	30	449	91599	
October	0	1413	0	31	449	93012	
November	. 0	1491	0	30	449	94503	
December	. 0	1550	0	31	449	96053	
Pool Name	e:BLANCO-l		E (PRORA	TED GAS)			
Month					Accum. Oil	Accum. Gas	(MCF)
January	22	1507	` o	26	471	97560	,
February	19	1509	0	28	490	99069	
March	27	1691	0	31	517	100760	
April	7	1838	0	28	524	102598	
May	18	2175	0	31	542	104773	
June	22	1767	0	27	564	106540	
July	10		0	32	574	108380	
August	6		0	31	580	109992	
Septembe		1621	0	30	592	111613	
October	17	2039	0	32	609	113652	
November		1589	0	30	628	115241	
December		1955	0	31	653	117196	
			J	01	000	117130	
Year:1980	1						
	e:BLANCO I	C SOUT	H (PRORAT	TED GAS)			
Month					Accum Oil	Accum. Gas	(MCF)
January	0(0000)	1301	0	26	653	118497	AINIOI)
February	0	1492	0	29	653	119989	
March	0	1468	0	23	653	113303	

March

April

May	0	1280	0	31	653	124122	
June	0	907	0	23	653	125029	
July	0	718	0	31	653	125747	
August	0	909	0	31	653	126656	
September	0	1042	0	30	653	127698	
October	0	1240	0	31	653	128938	
November	0	1471	0	30	653	130409	
December	0	1539	0	31	653	131948	
Pool Name:BLAN	ICO-ME		PRORATED	GAS)			
					cum. Oil A	.ccum. Gas(M	CF)
January	14	`1771	Ò	28	667	133719 `	,
February	5	1557	0	29	672	135276	
March	17	1894	0	31	689	137170	
April	11	1587	0	30	700	138757	
May	15	1715	0	31	715	140472	
June	16	1820	0	30	731	142292	
July	6	1159	0	31	737	143451	
August	15	1450	0	31	752	144901	
September	6	1532	0	30	758	146433	
October	14	1673	0	32	772	148106	
November	9	1509	0	30	781	149615	
December	12	1899	0	31	793	151514	
December	12	1033	J	31	733	131314	
Year:1981							
Pool Name:BLAN	ICO P	SOUTH (POPATED	CASI			
		•		,	oum Oil A	.ccum. Gas(M	ICE)
January	0	1539	iter(BBL Day 0	31	793	153053	(CF)
February	0	1303	0	28	793	154356	
March	0	1580	0	31	793	155936	
April	0	1439	0	30	793	157375	
May	0	1208	0	31	793	158583	
June	0	1302	0	30	793 793	159885	
July	0	946	0	24	793 793		
-	0	1044	0	2 4 25		160831	
August	0				793	161875	
September		948	0	30	793	162823	
October	0	1363	0	31	793	164186	
November	0	1584	0	30	793	165770	
December	0	1458	0	31	793	167228	
Pool Name:BLAN					011.4		
			_			ccum. Gas(M	ICF)
January	36	1572	0	31	829	168800	
February	5	1437	0	25	834	170237	
March	26	1890	0	14	860	172127	
April	4	1390	0	30	864	173517	
May	7	1386	0	31	871	174903	
June	13	1459	0	30	884	176362	
July	12	1205	0	31	896	177567	
August	6	1446	0	32	902	179013	
September	9	1413	0	30	911	180426	
October	18	1909	0	31	929	182335	
November	20	1562	0	30	949	183897	

December	12	1367	0	31	961	185264	
Year:1982							
Pool Name:BLA					0.1.4		
•	-					ccum. Gas(N	/ICF)
January	0	1530	0	31	961	186794	
February	0	1190	0	24	961	187984	
March	0	1274	0	26	961	189258	
April	0	903	0	30	961	190161	
May	0	1053	0	23	961	191214	
June	0	1490	0	30	961	192704	
July	0	821	0	31	961	193525	
August	0	1241	0	31	961	194766	
September	0	1428	0	30	961	196194	
October	0	1074	0	22	961	197268	
November	0	0	0	0	961	197268	
December	0	922	0	17	961	198190	
Pool Name:BLA							
						ccum. Gas(N	/ICF)
January	15	1456	0	25	976	199646	
February	11	1181	0	19	987	200827	
March	17	1658	0	31	1004	202485	
April	8	980	0	30	1012	203465	
May	10	1258	0	27	1022	204723	
June	3	1152	0	28	1025	205875	
July	6	1051	0	31	1031	206926	
August	5	1006	0	31	1036	207932	
September	5	1169	0	30	1041	209101	
October	0	902	0	22	1041	210003	
November	0	0	0	0	1041	210003	
December	14	1309	0	15	1055	211312	
Year:1983							
Pool Name:BLA	NCO P. (C. SOUTH (F	PRORATED	GAS)			
Month Oil(E	BBLS) G	as(MCF) Wa	ater(BBL Day	s ProduAc	cum. Oil A	Accum. Gas(N	/ICF)
January	0	1416	0	31	1055	212728	
February	0	624	0	14	1055	213352	
March	0	0	0	0	1055	213352	
April	0	0	0	0	1055	213352	
May	0	393	0	5	1055	213745	
June	0	1067	0	17	1055	214812	
July	0	1468	0	31	1055	216280	
August	0	1349	0	32	1055	217629	
September	Ö	1564	Ŏ	30	1055	219193	
October	0	1284	Ö	28	1055	220477	
November	Ö	230	Ö	3	1055	220707	
December	0	1596	Ö	27	1055	222303	
Pool Name:BLA	_				,000		
			tor/DBL Day		Oil A		40E\

Oil(BBLS) Gas(MCF) Water(BBL Days ProduAccum. Oil Accum. Gas(MCF)

Month

January

February

March	0	215	0	2	1084	224627	
April	8	803	0	6	1092	225430	
May	163	1858	0	31	1255	227288	
June	15	1678	0	30	1270	228966	
July	16	1943	0	31	1286	230909	
August	12	1911	0	31	1298	232820	
September	8	1318	0	30	1306	234138	
October	17	1346	0	31	1323	235484	
November	20	2050	0	30	1343	237534	
December	3	1477	0	31	1346	239011	
V:1094							
Year:1984	ANICO D. C	COUTH /D	DODATED	CAC)			
Pool Name:BL					Oil A		•05\
						ccum. Gas(I	vicr)
January	0	1555	0	31	1346	240566	
February	0	1569	0	29	1346	242135	
March	0	1030	0	19	1346	243165	
April	0	694	0	9	1346	243859	
May	0	1810	0	31	1346	245669	
June	0	0	0	0	1346	245669	
July	0	344	0	4	1346	246013	
August	0	1531	0	22	1346	247544	
September	0	1363	0	27	1346	248907	
October	0	1630	0	31	1346	250537	
November	0	1593	0	30	1346	252130	
December	0	1667	0	31	1346	253797	
Pool Name:BL							
						ccum. Gas(l	MCF)
January	28	1501	0	30	1374	255298	
February	13	1600	0	25	1387	256898	
March	21	1286	0	29	1408	258184	
April	20	1706	0	30	1428	259890	
May	7	1528	0	31	1435	261418	
June	11	1583	0	26	1446	263001	
July	16	1906	0	31	1462	264907	
August	14	1615	0	27	1476	266522	
September	5	1798	0	30	1481	268320	
October	15	1428	0	31	1496	269748	
November	11	1470	0	30	1507	271218	
December	19	1918	0	31	1526	273136	
Year:1985							
Pool Name:BL	ANCO P	C. SOUTH (F	RORATED	GAS)			
					cum Oil 4	Accum. Gas(l	MCE
January	0	1561	0 (DDL Da)	31	1526	274697	
February	0	1508	0	28	1526	276205	
March	0	1354	0	31	1526	277559	
April	0	1221	0	30	1526	278780	
May	0	1221	0	26	1526	270700	

0 0

May June

July

August	0	1424	0	31	1526	283864	
September	0	1134	0	99	1526	284998	
October	0	1003	0	99	1526	286001	
November	0	1034	0	99	1526	287035	
December	0	1352	0	99	1526	288387	
Pool Name:BL	_				1320	200301	
					cum Oil A	ccum. Gas(MC	· = \
January	25	1650	0	31	1551	290037	,r)
February	7	1681	0	26	1558	290037	
March	16	1629	0	31	1574	293347	
April	11	1577	0	30	1585	2933 4 7 294924	
May	14	1596	0	28	1599	296520	
June	9	1420	0	30	1608	297940	
July	4	1320	0	32	1612	299260	
August	11	1467	0	31			
September	4	1361	0	99	1623	300727	
October	10	1194	0		1627	302088	
November	8	1279		99	1637	303282	
December	17		0	99	1645	304561	
December	17	1587	0	99	1662	306148	
Year:1986							
	ANCO D. C	COUTLI		O A O\			
Pool Name:BL Month Oile						0 (110	
						ccum. Gas(MC	·F)
January	0 0	1458	0	99	1662	307606	
February March	0	1103 1160	0	99	1662	308709	
	0	641	0	99	1662	309869	
April			0	99	1662	310510	
May	0	0	0	99	1662	310510	
June	0	0	0	99	1662	310510	
July	0	0	0	99	1662	310510	
August	0	0	0	99	1662	310510	
September	0	0	0	99	1662	310510	
October	0	0	0	99	1662	310510	
November	0	0	0	99	1662	310510	
December	0	1164	0	99	1662	311674	
Pool Name:BL							
_						ccum. Gas(MC	F)
January 	28	1342	0	99	1690	313016	
February	16	1150	0	99	1706	314166	
March	21	1350	0	99	1727	315516	
April	5	601	0	99	1732	316117	
May	0	0	0	99	1732	316117	
June	0	0	0	99	1732	316117	
July	0	0	0	99	1732	316117	
August	0	0	0	99	1732	316117	
September	0	0	0	99	1732	316117	
October	0	0	0	99	1732	316117	
November	0	1494	0	99	1732	317611	
December	11	1665	0	99	1743	319276	

Year:1987

Pool Name:	BLANCO I	P. C. SOUT	H (PRORA)	TED GAS)			
					Accum. Oil.	Accum. Gas	(MCF)
January	Ò	1474	` 0	99	1743	320750	,
February	0	453	0	3	1743	321203	
March	0	0	0	0	1743	321203	
April	0	0	0	0	1743	321203	
May	0	0	0	0	1743	321203	
June	0	0	0	0	1743	321203	
July	0	0	0	0	1743	321203	
August	0	0	0	0	1743	321203	
September	0		0	0	1743	321203	
October	0	1479	0	19	1743	322682	
November	0	1522	0	26	1743	324204	
December	0	1608	0	31	1743	325812	
Pool Name:	BLANCO-						
					uAccum. Oil.	Accum. Gas	(MCF)
January	9		0	0	1752	327025	,,,,,
February	0		Ō	1	1752	327070	
March	3		0	18	1755	327674	
April	9		0	10	1764	328095	
May	0		0	11	1764	328354	
June	1		0	28	1765	328837	
July	5		0	31	1770	330257	
August	1	2246		31	1771	332503	
September	15		0	30		333966	
October	12		0	31	1798	335328	
November	8		0	28		336226	
December	7		0	31	1813	337456	
	·		•	•		007,700	
Year:1988							
Pool Name:							
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	. Days Prod	uAccum. Oil	Accum. Gas	s(MCF)
January	0	1883	0	31	1813	339339	
February	0	1569	0			340908	
March	0	1695	0	30	1813	342603	
April	0	1047	0	22	1813	343650	
May	0	1124	0	24	1813	344774	
June	0	1646	0	29	1813	346420	
July	0	1540	0	24	1813	347960	
August	0	1155	0	25	1813	349115	
September	0	1183	0	30	1813	350298	
October	0	1378	0	31	1813	351676	
November	0	29	0	1	1813	351705	
December	C	0	0	0	1813	351705	
Pool Name:	BLANCO-	MESAVERI	DE (PRORA	ATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Prod	uAccum. Oil	Accum. Gas	s(MCF)
January	2		•	-		352964	·
February	C	201	0	29	1815	353165	
March	C	729	0	31	1815	353894	
April	C					354371	
May	C	266	0			354637	
-							

June	5	566	0	30	1820	355203	
July	0	22	0	16	1820	355225	
August	31	2963	0	29	1851	358188	
September	34	1540	0	30	1885	359728	
October	18	223	0	31	1903	359951	
November	0	0	0	0	1903	359951	
December	0	0	0	0	1903	359951	
Year:1989							
Pool Name:BLA	NCO P. C	. SOUTH (F	RORATED	GAS)			
		s(MCF) Wa			cum. Oil A	ccum. Gasí	MCF)
January	0	1789	0	30	1903	361740	, ,
February	0	1475	0	28	1903	363215	
March	0	443	Ö	2	1903	363658	
April	0	1623	Ö	30	1903	365281	
May	0	435	0	8	1903	365716	
June	0	880	0	26	1903	366596	
July	0	960	0	31	1903	367556	
•	0	1067	0	28	1903	368623	
August							
September	0	1180	0	30	1903	369803	
October	0	1078	0	31	1903	370881	
November	0	1190	0	30	1903	372071	
December	0	1472	0	31	1903	373543	
Pool Name:BLA		•		•			
•	•	s(MCF) Wa					(MCF)
January	20	1867	0	25	1923	375410	
February	14	939	0	28	1937	376349	
March	0	38	0	1	1937	376387	
April	0	0	0	0	1937	376387	
May	8	641	0	11	1945	377028	
June	9	1807	0	18	1954	378835	
July	30	2396	0	31	1984	381231	
August	15	1660	0	28	1999	382891	
September	12	1184	1	26	2011	384075	
October	20	1854	0	31	2031	385929	
November	19	1521	2	30	2050	387450	
December	4	610	0	31	2054	388060	
Year:1990							
Pool Name:BLA	ANCO P. (C. SOUTH (F	PRORATED	GAS)			
		as(MCF) Wa			cum. Oil A	ccum. Gas	(MCF)
January	Ó	1520	0	31	2054	389580	(,
February	0	1156	0	28	2054	390736	
March	Ö	1350	Ö	31	2054	392086	
April	0	1235	Ö	30	2054	393321	
May	0	627	0	19	2054	393948	
June	0	801	0	30	2054	394749	
	0	692	0	30 31	2054		
July						395441	
August	0	386 747	0	24	2054	395827	
September	0	747	0	30	2054	396574	
October	0	889	0	31	2054	397463	

November	0	748	0	29	2054	398211	
December	0	630	0	31	2054	398841	
Pool Name:BL/	ANCO-MES	SAVERDE (I	PRORATED	GAS)			
Month Oil(BBLS) Ga	s(MCF) Wa	ter(BBL Day	s ProduAc	cum. Oil A	.ccum. Gas(N	/ICF)
January	0	592	0	31	2054	399433	
February	10	1277	0	28	2064	400710	
March	19	604	0	31	2083	401314	
April	14	482	0	30	2097	401796	
May	6	554	0	31	2103	402350	
June	3	648	0	30	2106	402998	
July	0	483	0	31	2106	403481	
August	3	1480	0	25	2109	404961	
September	18	1183	Ö	30	2127	406144	
October	13	676	Ŏ	31	2140	406820	
November	7	1128	Ŏ	29	2147	407948	
December	11	2806	Ö	31	2158	410754	
December		2000	Ū	0.	2100	410704	
Year:1991							
Pool Name:BL	ANCO D	SOUTH (E	POPATED	CAS)			
					cum Oil A	ccum. Gas(I	MCE
	0	1131	0	31	2158	411885	vici ,
January February	0	909	0	26	2158	412794	
•	0	716	0	31	2158	413510	
March		700		30			
April	0		0		2158	414210	
May	0	665	0	31	2158	414875	
June	0	437	0	30	2158	415312	
July	0	410	0	17	2158	415722	
August	0	652	0	29	2158	416374	
September	0	592	0	2	2158	416966	
October	0	31	0	3	2158	416997	
November	0	0	0	0	2158	416997	
December	0	61	0	2	2158	417058	
Pool Name:BL				-			
Month Oil						\ccum. Gas(l	MCF)
January	0	1191	0	25	2158	418249	
February	33	839	0	24	2191	419088	
March	13	1197	0	31	2204	420285	
April	2	749	0	30	2206	421034	
May	16	523	0	22	2222	421557	
June	0	0	0	0	2222	421557	
July	0	44	0	7	2222	421601	
August	0	16	0	5	2222	421617	
September	0	0	0	0	2222	421617	
October	0	0	0	0	2222	421617	
November	0	0	0	0	2222	421617	
December	0	1276	0	23	2222	422893	
Year:1992							
Pool Name:BL	ANCO P. (C. SOUTH (I	PRORATED	GAS)			
					cum. Oil A	Accum. Gas(MCF)
January	0	155	0	10	2222	423048	,
3 a	•		•				

February	0	1077	0	21	2222	424125	
March	0	162	0	8	2222	424287	
April	0	1215	0	30	2222	425502	
May	0	1186	0	25	2222	426688	
June	0	939	0	30	2222	427627	
July	0	1102	0	29	2222	428729	
August	0	872	0	22	2222	429601	
September	0	739	0	23	2222	430340	
October	0	532	0	31	2222	430872	
November	0	1072	0	30	2222	431944	
December	0	658	0	18	2222	432602	
Pool Name:BLAN	ICO-ME						
					cum. Oil A	.ccum. Gas(N	ICF)
January	Ó	490	0	3	2222	433092	,
February	17	106	0	2	2239	433198	
March	0	0	0	0	2239	433198	
April	0	1567	0	30	2239	434765	
May	35	1546	0	31	2274	436311	
June	15	1279	0	30	2289	437590	
July	0	1362	0	31	2289	438952	
August	0	1513	0	28	2289	440465	
September	0	1417	0	23	2289	441882	
October	0	1560	0	31	2289	443442	
November	0	1585	0	30	2289	445027	
December	85	941	0	18	2374	445968	
Year:1993 Pool Name:BLAN					ecum Oil A	.ccum Gae/M	(CE)
Pool Name:BLAN Month Oil(BE	BLS) Ga	as(MCF) Wa	ter(BBL Day	ys ProduAc		ccum. Gas(N	1CF)
Pool Name:BLAN Month Oil(BE January	BLS) Ga	as(MCF) Wa 760	ter(BBL Day 0	ys ProduAc 31	2374	446728	ICF)
Pool Name:BLAN Month Oil(BE January February	3LS) Ga 0 0	as(MCF) Wa 760 1447	ter(BBL Day 0 0	ys ProduAc 31 28	2374 2374	446728 448175	1 CF)
Pool Name:BLAN Month Oil(BE January February March	3LS) Ga 0 0 0	as(MCF) Wa 760 1447 1212	ter(BBL Day 0 0 0	ys ProduAc 31 28 31	2374 2374 2374	446728 448175 449387	ICF)
Pool Name:BLAN Month Oil(BE January February March April	3LS) Ga 0 0 0 0	as(MCF) Wa 760 1447 1212 998	ter(BBL Day 0 0 0 0 0	ys ProduAc 31 28 31 30	2374 2374 2374 2374	446728 448175 449387 450385	1 CF)
Pool Name:BLAN Month Oil(BE January February March April May	3LS) Ga 0 0 0 0 0	as(MCF) Wa 760 1447 1212 998 1125	ter(BBL Day 0 0 0 0 0	ys ProduAc 31 28 31 30 31	2374 2374 2374 2374 2374	446728 448175 449387 450385 451510	1 CF)
Pool Name:BLAN Month Oil(BE January February March April May June	3LS) Ga 0 0 0 0 0 0	as(MCF) Wa 760 1447 1212 998 1125 1044	ter(BBL Day 0 0 0 0 0 0	ys ProduAc 31 28 31 30 31 30	2374 2374 2374 2374 2374 2374	446728 448175 449387 450385 451510 452554	1 CF)
Pool Name:BLAN Month Oil(BE January February March April May June July	3LS) Ga 0 0 0 0 0 0 0	as(MCF) Wa 760 1447 1212 998 1125 1044 1094	ter(BBL Day 0 0 0 0 0 0 0	ys ProduAc 31 28 31 30 31 30 31	2374 2374 2374 2374 2374 2374 2374	446728 448175 449387 450385 451510 452554 453648	(CF)
Pool Name:BLAN Month Oil(BE January February March April May June July August	3LS) Ga 0 0 0 0 0 0 0	as(MCF) Wa 760 1447 1212 998 1125 1044 1094 853	ter(BBL Day 0 0 0 0 0 0 0	ys ProduAc 31 28 31 30 31 30 31 31	2374 2374 2374 2374 2374 2374 2374 2374	446728 448175 449387 450385 451510 452554 453648 454501	1 CF)
Pool Name:BLAN Month Oil(BE January February March April May June July August September	3LS) Ga 0 0 0 0 0 0 0 0	as(MCF) Wa 760 1447 1212 998 1125 1044 1094 853 720	ter(BBL Day 0 0 0 0 0 0 0 0	ys ProduAc 31 28 31 30 31 30 31 31 31	2374 2374 2374 2374 2374 2374 2374 2374	446728 448175 449387 450385 451510 452554 453648 454501 455221	1 CF)
Pool Name:BLAN Month Oil(BE January February March April May June July August September October	3LS) Ga 0 0 0 0 0 0 0 0	as(MCF) Wa 760 1447 1212 998 1125 1044 1094 853 720 1223	ter(BBL Day 0 0 0 0 0 0 0 0 0 0 0 0	ys ProduAc 31 28 31 30 31 30 31 31 30 31	2374 2374 2374 2374 2374 2374 2374 2374	446728 448175 449387 450385 451510 452554 453648 454501 455221 456444	(ICF)
Pool Name:BLAN Month Oil(BE January February March April May June July August September October November	3LS) Ga 0 0 0 0 0 0 0 0 0	as(MCF) Wa 760 1447 1212 998 1125 1044 1094 853 720 1223 1118	ter(BBL Day 0 0 0 0 0 0 0 0 0 0 0 0 0	ys ProduAc 31 28 31 30 31 30 31 30 31 30	2374 2374 2374 2374 2374 2374 2374 2374	446728 448175 449387 450385 451510 452554 453648 454501 455221 456444 457562	(CF)
Pool Name:BLAN Month Oil(BE January February March April May June July August September October November December	3LS) Ga 0 0 0 0 0 0 0 0 0	as(MCF) Wa 760 1447 1212 998 1125 1044 1094 853 720 1223 1118 937	ter(BBL Day 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ys ProduAc 31 28 31 30 31 30 31 30 31 30 31	2374 2374 2374 2374 2374 2374 2374 2374	446728 448175 449387 450385 451510 452554 453648 454501 455221 456444	(ICF)
Pool Name:BLAN Month Oil(BE January February March April May June July August September October November December Pool Name:BLAN	3LS) Ga 0 0 0 0 0 0 0 0 0	as(MCF) Wa 760 1447 1212 998 1125 1044 1094 853 720 1223 1118 937 SAVERDE (ter(BBL Day 0 0 0 0 0 0 0 0 0 0 PRORATEI	ys ProduAc 31 28 31 30 31 30 31 30 31 30 31 O GAS)	2374 2374 2374 2374 2374 2374 2374 2374	446728 448175 449387 450385 451510 452554 453648 454501 455221 456444 457562 458499	
Pool Name:BLAN Month Oil(BE January February March April May June July August September October November December Pool Name:BLAN Month Oil(BE	3LS) Ga 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	as(MCF) Wa 760 1447 1212 998 1125 1044 1094 853 720 1223 1118 937 SAVERDE (ter(BBL Day 0 0 0 0 0 0 0 0 0 PRORATEI	ys ProduAc 31 28 31 30 31 30 31 30 31 30 31 O GAS) ys ProduAc	2374 2374 2374 2374 2374 2374 2374 2374	446728 448175 449387 450385 451510 452554 453648 454501 455221 456444 457562 458499	
Pool Name:BLAN Month Oil(BE January February March April May June July August September October November December Pool Name:BLAN Month Oil(BE January	3LS) Ga 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	as(MCF) Wa 760 1447 1212 998 1125 1044 1094 853 720 1223 1118 937 SAVERDE (as(MCF) Wa 1636	ter(BBL Day 0 0 0 0 0 0 0 0 0 0 PRORATEI ter(BBL Day 0	ys ProduAd 31 28 31 30 31 30 31 30 31 30 31 O GAS) ys ProduAd	2374 2374 2374 2374 2374 2374 2374 2374	446728 448175 449387 450385 451510 452554 453648 454501 455221 456444 457562 458499	
Pool Name:BLAN Month Oil(BE January February March April May June July August September October November December Pool Name:BLAN Month Oil(BE January February	3LS) Ga 0 0 0 0 0 0 0 0 0 0 0 SCO-ME 3LS) Ga 0 0	as(MCF) Wa 760 1447 1212 998 1125 1044 1094 853 720 1223 1118 937 SAVERDE (as(MCF) Wa 1636 1366	ter(BBL Day 0 0 0 0 0 0 0 0 0 0 PRORATEI ter(BBL Day 0 0	ys ProduAc 31 28 31 30 31 30 31 30 31 30 31 O GAS) ys ProduAc 31 28	2374 2374 2374 2374 2374 2374 2374 2374	446728 448175 449387 450385 451510 452554 453648 454501 455221 456444 457562 458499 Accum. Gas(N 460135 461501	
Pool Name:BLAN Month Oil(BE January February March April May June July August September October November December Pool Name:BLAN Month Oil(BE January February March	3LS) Ga 0 0 0 0 0 0 0 0 0 0 0 SCO-ME 3LS) Ga 0 0	as(MCF) Wa 760 1447 1212 998 1125 1044 1094 853 720 1223 1118 937 SAVERDE (as(MCF) Wa 1636 1366 1442	ter(BBL Day 0 0 0 0 0 0 0 0 0 0 PRORATEI ter(BBL Day 0 0 0	ys ProduAc 31 28 31 30 31 30 31 30 31 30 31 O GAS) ys ProduAc 31 28 31	2374 2374 2374 2374 2374 2374 2374 2374	446728 448175 449387 450385 451510 452554 453648 454501 455221 456444 457562 458499 ACCUM. Gas(N 460135 461501 462943	
Pool Name:BLAN Month Oil(BE January February March April May June July August September October November December Pool Name:BLAN Month Oil(BE January February March April	3LS) Ga 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	as(MCF) Wa 760 1447 1212 998 1125 1044 1094 853 720 1223 1118 937 SAVERDE (as(MCF) Wa 1636 1366 1442 1356	ter(BBL Day 0 0 0 0 0 0 0 0 0 0 PRORATEI ter(BBL Day 0 0 0	ys ProduAc 31 28 31 30 31 30 31 30 31 30 31 20 GAS) ys ProduAc 31 28 31	2374 2374 2374 2374 2374 2374 2374 2374	446728 448175 449387 450385 451510 452554 453648 454501 455221 456444 457562 458499 ACCUM. Gas(N 460135 461501 462943 464299	
Pool Name:BLAN Month Oil(BE January February March April May June July August September October November December Pool Name:BLAN Month Oil(BE January February March April May	SLS) Ga 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	as(MCF) Wa 760 1447 1212 998 1125 1044 1094 853 720 1223 1118 937 SAVERDE (as(MCF) Wa 1636 1366 1442 1356 1392	ter(BBL Day 0 0 0 0 0 0 0 0 0 0 PRORATEI ter(BBL Day 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ys ProduAc 31 28 31 30 31 30 31 30 31 30 31 OGAS) ys ProduAc 31 28 31 30 31	2374 2374 2374 2374 2374 2374 2374 2374	446728 448175 449387 450385 451510 452554 453648 454501 455221 456444 457562 458499 460135 461501 462943 464299 465691	
Pool Name:BLAN Month Oil(BE January February March April May June July August September October November December Pool Name:BLAN Month Oil(BE January February March April May June	3LS) Ga 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	as(MCF) Wa 760 1447 1212 998 1125 1044 1094 853 720 1223 1118 937 SAVERDE (as(MCF) Wa 1636 1366 1342 1356 1392 1362	ter(BBL Day 0 0 0 0 0 0 0 0 0 0 0 PRORATEI ter(BBL Day 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ys ProduAc 31 28 31 30 31 30 31 30 31 30 31 20 GAS) ys ProduAc 31 28 31 30 31	2374 2374 2374 2374 2374 2374 2374 2374	446728 448175 449387 450385 451510 452554 453648 454501 455221 456444 457562 458499 ACCUM. Gas(N 460135 461501 462943 464299 465691 467053	
Pool Name:BLAN Month Oil(BE January February March April May June July August September October November December Pool Name:BLAN Month Oil(BE January February March April May	SLS) Ga 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	as(MCF) Wa 760 1447 1212 998 1125 1044 1094 853 720 1223 1118 937 SAVERDE (as(MCF) Wa 1636 1366 1442 1356 1392	ter(BBL Day 0 0 0 0 0 0 0 0 0 0 PRORATEI ter(BBL Day 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ys ProduAc 31 28 31 30 31 30 31 30 31 30 31 OGAS) ys ProduAc 31 28 31 30 31	2374 2374 2374 2374 2374 2374 2374 2374	446728 448175 449387 450385 451510 452554 453648 454501 455221 456444 457562 458499 460135 461501 462943 464299 465691	

September	0	1328	0	30	2374	470943	
October	0	1490	0	31	2374	472433	
November	0	1248	0	30	2374	473681	
December	0	918	0	31	2374	474599	
Year:1994							
Pool Name:BLA	ANCO P. C	. SOUTH (F	PRORATED	GAS)			
Month Oil(E	BBLS) Ga	s(MCF) Wa	ater(BBL Day	s ProduAc	cum. Oil A	.ccum. Gas(N	ИCF)
January	0	757	0	31	2374	475356	
February	0	517	0	28	2374	475873	
March	0	675	0	31	2374	476548	
April	0	637	0	30	2374	477185	
May	0	613	0	31	2374	477798	
June	0	524	0	30	2374	478322	
July	0	542	0	31	2374	478864	
August	0	633	0	31	2374	479497	
September	0	509	0	30	2374	480006	
October	0	1289	31	31	2374	481295	
November	0	1250	30	30	2374	482545	
December	0	1429	31	31	2374	483974	
Pool Name:BL/	ANCO-ME	SAVERDE	(PRORATED	GAS)			
Month Oil(BBLS) Ga	s(MCF) Wa	ater(BBL Day	s ProduAc	cum. Oil A	ccum. Gas(I	MCF)
January	59	450	0	31	2433	484424	
February	0	28	0	21	2433	484452	
March	0	589	0	30	2433	485041	
April	8	900	0	30	2441	485941	
May	0	691	0	31	2441	486632	
June	0	692	0	30	2441	487324	
July	0	571	0	31	2441	487895	
August	0	655	0	31	2441	488550	
September	35	445	0	30	2476	488995	
October	77	1257	31	31	2553	490252	
November	0	485	30	30	2553	490737	
December	0	509	31	31	2553	491246	
Year:1995							
Pool Name:BL	ANCO P. (C. SOUTH (PRORATED	GAS)			
-	BBLS) Ga		ater(BBL Day				MCF)
January	0	1009	62	31	2553	492255	
February	0	1243	0	28	2553	493498	
March	0	1339	0	31	2553	494837	
April	0	1191	0	30	2553	496028	
May	0	820	0	26	2553	496848	
June	0	874	0	30	2553	497722	
July	0	931	0	31	2553	498653	
August	0	1143	0	31	2553	499796	
September	0	895	0	30	2553	500691	
October	0	796	0	31	2553	501487	
November	0	1193	0	30	2553	502680	
Dagambar	^	1052	^	21	2552	503733	

December

Pool Name:BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas	(MCF)
January	0	503	62	31	2553	504235	
February	0	1543	3	28	2553	505778	
March	8	1305	3	31	2561	507083	
April	5	1165	3	30	2566	508248	
May	10	888	3	27	2576	509136	
June	15		3	30	2591	510321	
July	14		3	31	2605	510921	
August	1	1060	3	31	2606	511981	
Septembe			3	30	2616	512705	
October	6		3	31	2622	512841	
November			3	30	2629	513811	
December			3	31	2639	514986	
2000	, ,		·			• • • • • • • • • • • • • • • • • • • •	
Year:1996	}						
	e:BLANCO	P. C. SOUT	H (PRORA	TED GAS)			
Month				-	uAccum. Oil	Accum. Gas	s(MCF)
January	0(2225)		0	31	2639	516275	· (
February	0		0	29	2639	517398	
March	0			31	2639	518678	
April	0			30	2639	519878	
May	0			31	2639	521046	
June	0			30	2639	522190	
July	0			31	2639	523236	
•	0				2639	524366	
August						524959	
Septembe							
October	- 0				2639	526296	
Novembe						527642	
December					2639	529122	
	e:BLANCO-					A O-	- (3.405)
Month					uAccum. Oil		S(MCF)
January	13				2652	530639	
February	9					531579	
March	9				2670	532709	
April	10					533683	
May	8		3			534664	
June	10					535324	
July	8				2706	536240	
August	8					537149	
Septembe						537996	
October	7						
Novembe							
Decembe	r 7	713	0	31	2745	540590	
Year:1997							
	e:BLANCO		-	-			
Month	Oil(BBLS)				uAccum. Oil		s(MCF)
January	C						
February	C	1208	0			543223	
March	C						
April	C	1106	0	30	2745	545638	

May	0	1267	0	31	2745	546905	
June	0	926	0	30	2745	547831	
July	0	810	0	25	2745	548641	
August	0	638	0	26	2745	549279	
September	0	1222	0	30	2745	550501	
October	0	1102	0	31	2745	551603	
November	0	1523	0	30	2745	553126	
December	0	1544	0	31	2745	554670	
Pool Name:BLAN	СО-МЕ	SAVERDE (PRORATE	GAS)			
Month Oil(BB	LS) Ga	s(MCF) Wa	ter(BBL Day	s ProduAc	cum. Oil A	ccum. Gas(N	ICF)
January	2	1153	Ò	31	2747	555823	•
February	12	900	0	28	2759	556723	
March	8	1046	0	31	2767	557769	
April	0	1041	0	30	2767	558810	
May	9	1098	0	31	2776	559908	
June	16	1044	80	30	2792	560952	
July	6	790	0	23	2798	561742	
August	0	0	0	0	2798	561742	
September	0	1501	0	23	2798	563243	
October	18	1324	0	31	2816	564567	
November	6	1188	0	30	2822	565755	
December	9	1204	0	31	2831	566959	
Year:1998							
Pool Name:BLAN	CO P. 0	C. SOUTH (F	PRORATED	GAS)			
Month Oil(BE	SLS) Ga	as(MCF) Wa	tor/DDI Do	D	۸ انک سینه		
		20(10101) TEC	itel (DDL Day	ys Produ a c	Cum. On A	ccum. Gas(iv	(ICF)
January	Ó	1427	ner(BBL Da)	ys ProduAc 31	2831	.ccum. Gas(iv 568386	(ICF)
January February						-	(ICF)
•	0	1427	0	31	2831	568386	(CF)
February March	0 0	1427 967	0	31 28	2831 2831	568386 569353	(ICF)
February	0 0 0	1427 967 1053	0 0 0	31 28 31	2831 2831 2831	568386 569353 570406	(ICF)
February March April	0 0 0 0	1427 967 1053 863	0 0 0	31 28 31 30	2831 2831 2831 2831	568386 569353 570406 571269	ICF)
February March April May	0 0 0 0	1427 967 1053 863 848	0 0 0 0	31 28 31 30 31	2831 2831 2831 2831 2831	568386 569353 570406 571269 572117	(ICF)
February March April May June	0 0 0 0 0	1427 967 1053 863 848 738	0 0 0 0 0	31 28 31 30 31 30	2831 2831 2831 2831 2831 2831	568386 569353 570406 571269 572117 572855	(ICF)
February March April May June July	0 0 0 0 0	1427 967 1053 863 848 738 743	0 0 0 0 0	31 28 31 30 31 30 31	2831 2831 2831 2831 2831 2831 2831	568386 569353 570406 571269 572117 572855 573598	(ICF)
February March April May June July August	0 0 0 0 0 0	1427 967 1053 863 848 738 743 319	0 0 0 0 0 0	31 28 31 30 31 30 31 31	2831 2831 2831 2831 2831 2831 2831 2831	568386 569353 570406 571269 572117 572855 573598 573917	(CF)
February March April May June July August September	0 0 0 0 0 0 0	1427 967 1053 863 848 738 743 319 499	0 0 0 0 0 0	31 28 31 30 31 30 31 31 31	2831 2831 2831 2831 2831 2831 2831 2831	568386 569353 570406 571269 572117 572855 573598 573917 574416	(CF)
February March April May June July August September October	0 0 0 0 0 0 0	1427 967 1053 863 848 738 743 319 499 358	0 0 0 0 0 0 0	31 28 31 30 31 30 31 31 30 31	2831 2831 2831 2831 2831 2831 2831 2831	568386 569353 570406 571269 572117 572855 573598 573917 574416 574774	(CF)
February March April May June July August September October November	0 0 0 0 0 0 0 0	1427 967 1053 863 848 738 743 319 499 358 558 2455	0 0 0 0 0 0 0 0 0	31 28 31 30 31 30 31 31 30 31 30 31	2831 2831 2831 2831 2831 2831 2831 2831	568386 569353 570406 571269 572117 572855 573598 573917 574416 574774 575332	(CF)
February March April May June July August September October November December Pool Name:BLAN	0 0 0 0 0 0 0 0 0	1427 967 1053 863 848 738 743 319 499 358 558 2455	0 0 0 0 0 0 0 0 70 0	31 28 31 30 31 30 31 30 31 30 31 O GAS)	2831 2831 2831 2831 2831 2831 2831 2831	568386 569353 570406 571269 572117 572855 573598 573917 574416 574774 575332	
February March April May June July August September October November December Pool Name:BLAN	0 0 0 0 0 0 0 0 0	1427 967 1053 863 848 738 743 319 499 358 558 2455	0 0 0 0 0 0 0 0 70 0	31 28 31 30 31 30 31 30 31 30 31 O GAS)	2831 2831 2831 2831 2831 2831 2831 2831	568386 569353 570406 571269 572117 572855 573598 573917 574416 574774 575332 577787	
February March April May June July August September October November December Pool Name:BLAN Month Oil(BE	0 0 0 0 0 0 0 0 0 0 0	1427 967 1053 863 848 738 743 319 499 358 558 2455 SAVERDE (0 0 0 0 0 0 0 0 70 0 (PRORATEI	31 28 31 30 31 30 31 30 31 30 31 D GAS)	2831 2831 2831 2831 2831 2831 2831 2831	568386 569353 570406 571269 572117 572855 573598 573917 574416 574774 575332 577787	
February March April May June July August September October November December Pool Name:BLAN Month Oil(BE) January	0 0 0 0 0 0 0 0 0 0 0 8LS) G3	1427 967 1053 863 848 738 743 319 499 358 558 2455 SAVERDE (as(MCF) Wa	0 0 0 0 0 0 0 70 0 (PRORATE)	31 28 31 30 31 30 31 30 31 30 31 D GAS) ys ProduAc	2831 2831 2831 2831 2831 2831 2831 2831	568386 569353 570406 571269 572117 572855 573598 573917 574416 574774 575332 577787	
February March April May June July August September October November December Pool Name:BLAN Month Oil(BE January February March	0 0 0 0 0 0 0 0 0 0 0 SICO-ME 8 7	1427 967 1053 863 848 738 743 319 499 358 558 2455 SAVERDE (as(MCF) Wa	0 0 0 0 0 0 0 70 0 (PRORATEI	31 28 31 30 31 30 31 30 31 30 31 O GAS) ys ProduAc	2831 2831 2831 2831 2831 2831 2831 2831	568386 569353 570406 571269 572117 572855 573598 573917 574416 574774 575332 577787 Accum. Gas(N 578990 580035	
February March April May June July August September October November December Pool Name:BLAN Month January February	0 0 0 0 0 0 0 0 0 0 0 SICO-ME 8 7 5	1427 967 1053 863 848 738 743 319 499 358 558 2455 SSAVERDE (as(MCF) Wa 1203 1045 1110	0 0 0 0 0 0 0 70 0 (PRORATEI ater(BBL Day	31 28 31 30 31 30 31 30 31 30 31 D GAS) ys ProduAc 31 28 31	2831 2831 2831 2831 2831 2831 2831 2831	568386 569353 570406 571269 572117 572855 573598 573917 574416 574774 575332 577787 Accum. Gas(N 578990 580035 581145	
February March April May June July August September October November December Pool Name:BLAN Month Oil(BE January February March April	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1427 967 1053 863 848 738 743 319 499 358 558 2455 SSAVERDE (as(MCF) Wa 1203 1045 1110 1098	0 0 0 0 0 0 0 0 70 0 (PRORATEI ater(BBL Da) 0 0	31 28 31 30 31 30 31 30 31 30 31 D GAS) ys ProduAc 31 28 31	2831 2831 2831 2831 2831 2831 2831 2831	568386 569353 570406 571269 572117 572855 573598 573917 574416 574774 575332 577787 ACCUM. Gas(N 578990 580035 581145 582243	
February March April May June July August September October November December Pool Name:BLAN Month Oil(BE January February March April May	0 0 0 0 0 0 0 0 0 0 0 SLS) G: 8 7 5 10	1427 967 1053 863 848 738 743 319 499 358 558 2455 SAVERDE (as(MCF) Wa 1203 1045 1110 1098 907	0 0 0 0 0 0 0 0 70 0 (PRORATEI ater(BBL Day 0 0	31 28 31 30 31 30 31 30 31 30 31 D GAS) ys ProduAc 31 28 31 30 31	2831 2831 2831 2831 2831 2831 2831 2831	568386 569353 570406 571269 572117 572855 573598 573917 574416 574774 575332 577787 ACCUM. Gas(N 578990 580035 581145 582243 583150	
February March April May June July August September October November December Pool Name:BLAN Month Oil(BE January February March April May June	0 0 0 0 0 0 0 0 0 0 0 SICO-ME 8 7 5 10 9	1427 967 1053 863 848 738 743 319 499 358 558 2455 (SAVERDE (as(MCF) Wa 1203 1045 1110 1098 907 1017	0 0 0 0 0 0 0 0 0 70 0 (PRORATEI ater(BBL Dater(BBL Dater) 0 0 0	31 28 31 30 31 30 31 30 31 30 31 D GAS) ys ProduAc 31 28 31 30 31 30	2831 2831 2831 2831 2831 2831 2831 2831	568386 569353 570406 571269 572117 572855 573598 573917 574416 574774 575332 577787 ACCUM. Gas(N 578990 580035 581145 582243 583150 584167	
February March April May June July August September October November December Pool Name:BLAN Month Oil(BE January February March April May June July	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 7 5 10 9 9	1427 967 1053 863 848 738 743 319 499 358 558 2455 (SAVERDE (as(MCF) Wa 1203 1045 1110 1098 907 1017 1002	0 0 0 0 0 0 0 0 0 70 0 0 (PRORATEI 0 0 0 0 0	31 28 31 30 31 30 31 30 31 30 31 28 31 30 31 30 31 30	2831 2831 2831 2831 2831 2831 2831 2831	568386 569353 570406 571269 572117 572855 573598 573917 574416 574774 575332 577787 ACCUM. Gas(N 578990 580035 581145 582243 583150 584167 585169	
February March April May June July August September October November December Pool Name:BLAN Month Oil(BE January February March April May June July August	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1427 967 1053 863 848 738 743 319 499 358 558 2455 (SAVERDE () as(MCF) Wa 1203 1045 1110 1098 907 1017 1002 903	0 0 0 0 0 0 0 0 70 0 0 (PRORATEI 0 0 0 0 40 0	31 28 31 30 31 30 31 30 31 30 31 28 31 28 31 30 31 30 31	2831 2831 2831 2831 2831 2831 2831 2831	568386 569353 570406 571269 572117 572855 573598 573917 574416 574774 575332 577787 ACCUM. Gas(N 578990 580035 581145 582243 583150 584167 585169 586072	

November

December	1	219	0	31	2917	588399	
Year:1999							
Pool Name:BLA	NCO P. C	C. SOUTH (F	RORATED	GAS)			
					cum. Oil A	ccum. Gas(I	MCF)
January	Ó	2150	Ò	31	2917	590549 `	,
February	0	1829	0	28	2917	592378	
March	0	1312	0	31	2917	593690	
April	0	1173	0	30	2917	594863	
May	0	2196	0	31	2917	597059	
June	0	1798	0	30	2917	598857	
July	0	1676	0	26	2917	600533	
August	0	1856	0	31	2917	602389	
September	0	1563	0	30	2917	603952	
October	0	1073	0	29	2917	605025	
November	0	1357	0	29	2917	606382	
December	0	856	0	30	2917	607238	
Pool Name:BLAI	NCO-ME	SAVERDE (PRORATED	GAS)			
				-	cum. Oil A	ccum. Gas(I	MCF)
January	5	426	0	31	2922	607664	•
February	10	714	0	28	2932	608378	
March	37	1674	70	31	2969	610052	
April	13	922	0	30	2982	610974	
May	0	1725	20	31	2982	612699	
June	0	1443	0	30	2982	614142	
July	0	1318	0	26	2982	615460	
August	0	1459	0	31	2982	616919	
September	0	1228	0	30	2982	618147	
October	0	843	0	29	2982	618990	
November	1	1067	0	29	2983	620057	
December	0	673	0	30	2983	620730	
Year:2000							
Pool Name:BLA	NCO P. (C. SOUTH (F	PRORATED	GAS)			
Month Oil(B	BLS) G	as(MCF) Wa	iter(BBL Day	/s ProduAc	cum. Oil A	Accum. Gas(l	MCF)
January	0	917	0	26	2983	621647	
February	0	1471	0	29	2983	623118	
March	0	1640	0	31	2983	624758	
April	0	1564	0	30	2983	626322	
May	0	1569	0	31	2983	627891	•
June	0	2629	0	30	2983	630520	
July	0	2603	0	31	2983	633123	
August	0	2398	0	31	2983	635521	
September	0	2255	0	30	2983	637776	
October	0	2104	0	31	2983	639880	
November	0	1828	0	29	2983	641708	
December	0	2072	0	31	2983	643780	
Pool Name:BLA	NCO-ME	SAVERDE	PRORATE	O GAS)			
					cum. Oil A	Accum. Gas(MCF)
January	7	721	Ò	26	2990	644501	•

Month January

February

March	0	1289	0	31	2990	646946
April	0	1228	0	30	2990	648174
May	0	1233	27	31	2990	649407
June	37	2067	195	30	3027	651474
July	12	2046	60	31	3039	653520
August	8	1885	80	31	3047	655405
September	8	1771	0	30	3055	657176
October	5	1653	0	31	3060	658829
November	0	1438	0	29	3060	660267
December	0	1628	0	31	3060	661895

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT WELL RESTORATION

Friday, April 27, 2001

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BOLACK C

WELL # 13

RESERVOIR: MESAVERDE

OBJECTIVE: Install Larger Oil Tank

6/27/00

MI used American 12' x 20', 400 bbl, steel oil tnk

(SN 2854) fr/the Quine Gas Com #1. Reports

suspended until installation begins.

6/30/00

Shot ventawave FL. Acoustic reflection @ 4,379'. Possible top of 5-1/2" liner. Left well ppg. PC perfs fr/2,378'-2,420'. MV perfs fr/4,630'-4,762'.

RESERVOIR: MV/PC

OBJECTIVE: PWOP

6/2/00

FTP 7 psig, FCP 7 psig. MIRU Aztec WS PU #506. Blw dwn well. Ppd 15 BPW dwn TCA to kill well. ND WH. NU BOP. TIH w/7 jts 2-3/8" tbg & tgd btm @ 4,780' (no fill). POH w/160 jts 2-3/8" tbg, SN & NC. LD 1 jt tbg & NC. TIH w/2-7/8" x 15' slotted OPMA w/XO. SN & 159 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. Landed tbg @ 4,778' & SN @ 4,762'. MV perfs

fr/4,630'-4,762'. ND BOP. NU WH. SDFN. Prep to

run pmp & rods. 15 BLWTR.

CROSS TIMBERS OPERATING COMPANY SAN JUAN DISTRICT

WELL RESTORATION

Friday, April 27, 2001 Page 2 of 3

6/3/00

SITP 38 psig, SICP 60 psig. TIH w/2" x 1-1/2" x 12' RWAC pmp (pmp #CTO 007, PA plngr) w/1" x 1' strainer nipple, rod guide, RHBO box, 1" x 1' lift sub, 190 - 3/4" grade "D" rods (new, Norris), 1 - 4' & 1 - 2' x 3/4" pony rods & 1-1/4" x 16' PR w/8' liner. HWO. Loaded tbg w/15 BPW. Press up on tbg to 500 psig w/pmp trk. Held 5". Stroked pmp to chk PA. Pmp stuck. POH w/rods & pmp. Pmp plugged w/sd. RU to swb. BFL 3,500' FS. SICP 38 psig. S. 8 BLW, 3 hrs. FFL 4,100' FS. Did not KO flwg. RWTP flwg up TCA w/comp. SDFN.

6/4/00

SDF Saturday.

6/5/00

SDF Sunday.

6/6/00

FTP & FCP 10 psig. F. 74 MCF, 16 hrs. Blew dwn well. Killed well w/15 BPW. ND WH. NU BOP. Tgd fill @ 4,778' (2' fill). TOH w/2-3/8" tbg w/ppg BHA. TIH w/OE 2-3/8" tbg. BFL 3,700' FS. S. 0 BC & 23 BLW, 6 hrs (16 runs). FFL 4,500' FS. Tgd fill @ 4,776' (4' fill) after 8th run. Rec dirty wtr w/some sd 1st 14 runs. Wtr cleaned up after 14th run. Tgd fill @ 4,776' (4' fill) after 16th run. TOH w/30 jts 2-3/8" tbg. SWI. SDFN. 14 BLWTR.

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Friday, April 27, 2001 Page 3 of 3

6/7/00

F. 87 MCF, FTP 8 psig, FCP 8 psig, 18 hrs. Blew dwn well. Killed well w/15 BPW. TIH w/30 jts 2-3/8" tbg. Tgd fill @ 4,776' (6' fill). POH w/OE 2-3/8" tbg. TIH w/bailer & 159 jts 2-3/8" tbg. CO fill fr/4,776'-4,782'. POH w/159 jts 2-3/8" tbg & bailer. TIH w/2-3/8" x 20' slotted OPMA, SN & 159 jts 2-3/8" tbg. EOT @ 4,779' & SN @ 4,757'. RU swb. BFL 3,700' FS. S. O BC, 3 BLW, 2 hrs (3 runs). FFL 4,100' FS. Rec dirty wtr on 1st run. Wtr cleaned up after 2nd run. SDFN. Left csg op to gas sales w/comp. 26 BLWTR.

6/8/00

FTP 10 psig, FCP 10 psig. RU swb. BFL 3,700' FS. S. 0 BC, 3 BLW, 1.5 hrs (3 runs). FFL 4,100' FS. Rec clean fluid. RD swb. TIH w/1" x 1' strainer nipple, 2" x 1-1/4" x 12' RWAC pmp (PAP, #CTO-11), rod guide, RHBO tool, 1" x 1' lift sub, 191 - 3/4" rods, 2 - 6', 1 - 4' x 3/4" pony rods & 1-1/4" x 16' PR w/8' liner. Hung well on. Loaded tbg w/13 BPW. Press tbg to 500 psig, held OK. Press tbg to 350 psig w/rod pmp, held OK. RDMO Aztec rig #506. RWTP @ 11:30 a.m. @ 6 SPM & 54" SL. F. 160 MCF, FTP 15 psig, FCP 15 psig, SP 13 psig, DP 150 psig, LP 155 psig. 23 BLWTR.

6/9/00

P. 9 BO, 18 BLW, 201 MCF, TP 20 psig, FCP 20 psig, LP 141 psig, SP 20 psig, DP 150 psig, 24 hrs. 5 BLWTR.

6/10/00

P. 7 BO, 5 BLW, 6 BW, 216 MCF, TP 20 psig, FCP 20 psig, LP 150 psig, SP 20 psig, DP 160 psig, 24 hrs.

6/11/00

P. 2 BO, 1 BW, 204 MCF, TP 18 psig, FCP 18 psig, LP 160 psig, SP 18 psig, DP 165 psig, 24 hrs. Final report for AFE #2000241 to PWOP.

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit I copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Form C-104B

March 19, 2001

Change of Operator Name

·				
OGRID:	167067	-		
Effective Date:	6/1/2001			
Previous O	perator Name and Informa	ation:	New Operate	or Name and Information:
Name:			New Name:	XTO Energy Inc.
Address:	2700 Farmington A		` ` _	2700 Farmington Ave
Address:	Building K, Suite 1		Address:	Building K, Suite 1
City, State, Zip:	Farmington, NM 874	401 City	, State, Zip:	Farmington, NM 87401
his form and the Signature: _ Printed name: _ Title: _	GARY L MARKESTAD VICE-PRESIDENT, SAN JUAN	d complete to the bes	t of my knowled	th and that the information given on ge and belief.
Date: _	Phone:			D Approval
	AUG 2001	Signature:		
18 ST 3	F. D RES	Printed Name:		
Jan		District:		
	Color of Color	D-4		

Date: