

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 29, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Bolack, Well No. 13-C(PM), in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M, Sec. 29, T. 27N, R. 8W, NMPM, South Blanco P.C. Pool
Unit Letter

San Juan

County. Date Spudded. 3-11-58 Date Drilling Completed 4-19-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

960'S, 800'W

Elevation 6385' Total Depth 4830' ~~xxxx~~ C.O. 4780'

Top Oil/Gas Pay 2378' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2378-2388; 2394-2420

Open Hole None Depth 4428' Depth Casing Shoe 2413' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	162'	150
7 5/8"	4417'	470
5 1/2"	451'	200
2"	4751'	---
1 1/4"	2413'	---

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1118 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 42,250 gal. water and 40,000# sand.

Casing 689 Tubing Date first new Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "EGJ" pkr. @ 4441'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. AUG 1 1958 July 29, 1958

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed D. C. Johns'on
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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