Toubnut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III OW Rio Brazos Rd., Azzec, NM 87410	REQUEST		-		LE AND		ZATION				
l.						TURAL G	AS	Pi No.			
Operator AMOCO PRODUCTION COMPAN	Y						4	04506200			
Address P.O. BOX 800, DENVER, C	OLORADO 802	:01									
Reason(s) for Filing (Check proper box)					Oth	t (l'leare exp	lain)				
New Well	Change	_		<u></u>							
Recompletion	Oil Casinghead Gas	JDnyG Conda									
Change in Operator  I change of operator give name and address of previous operator	CIZING CIZ										
II. DESCRIPTION OF WELL A	ND LEASE								,	- N	
Lease Name BOLACK C LS	Well No 13				n <b>g Formation</b> UTH (P10	T CLIFF		of Lease DERAL		19232	
Location N	960				FSL		8:00		FWL	Line	
Unit Letter	:	Feet I	From Ti		FSL Lin		l·e	et From The			
Section 29 Township	27N	Range	<u>e</u>	8W	, N	мрм,	5A	N JUAN		County	
III. DESIGNATION OF TRANS	SPORTER OF COR	OIL Al	ND N	ATU:	RAL GAS	e oddress to v	vhich approved	copy of this for	n is to be ser	<u>(u</u>	
Name of Authorized Transporter of Oil MERIDIAN OIL INC.					3535 F	EAST 30T	H STREET	, FARMING	TON, NO	1 87401	
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CO	head Gas  MPANY	or Dr	ry Gas [				which approved , EL PAS	copy of this fore O , TX 79	n is to be see 978	u)	
If well produces oil or liquids,	Unit Soc.	Twp.		Rge.	is gas actual	y connected?	When	7			
If this production is commingled with that for	rom any other lease	or pool, §	give con	reming	ing order num	ber:					
IV. COMPLETION DATA	low		Gas W	rall.	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion -	⊢(X)  Oit W	en j	Cas w	reu				i		<u>i</u>	
Date Spudded	Date Compl. Ready	to Prod.			Total Depth	····		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
l'erforations	rforations							Depth Casing	Depth Casing Slice		
	TUDIN	C CAS	SING	AND	CEMENT	ING RECO	RD	<u> </u>			
HOLE SIZE	CASING &			1010	CEMBRIT	DEPTH SE	T	S	ACKS CEM	ENT	
TIOLE OILE											
V. TEST DATA AND REQUES	T FOR ALLO	WARI.	F							·	
OIL WELL (Test must be after re	ecovery of total volu	me of loa	ad oil ar	id mus	i be equal to a	r exceed top o	Mowable for th	is depth or be fo	r full 24 hou	rs)	
Date First New Oil Run To Tank	Date of Test			-	Producing N	Nethod (Flow,	pump, gas lift.	eic.)			
Length of Test	Tubing Pressure				Casing ()		IVE	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water 10		E 1001	MCF			
	1					FEB2					
GAS WELL Actual Prod. Test - MCI/D	Length of Test				Bbls. Con			Gravity of Co	ndensale	-, `	
					Carlos Pro	DIS wre (Shul-in)	T. 3	Choke Size			
l'esting Method (pitot, back pr.)	Tubing Pressure (	Stint-10)			Casing Fie						
VI. OPERATOR CERTIFIC	ATE OF CO	MPLIA	ANCI	E		OIL CC	NSER\	ATION I	DIVISIO	NC	
I hereby certify that the rules and regul Division have been complied with and	lations of the Oil Co	nscrvatio given ab	on bove			J J.		FEB 25			
is true and complete to the best of my	knowledge and belie	ı.			Dat	le Appro	ved				
11/10.								رار. الاراد	lu-	•	
LIP. Whiley					Ву			-	<u></u>		
Signature Doug W. Whaley, Staf	f Admin. Su	pervi	sor			_	3071	ERVISOR D	ns i Hic	. 63 -	
Printed Name February 8, 1991	30	3-830 Telephor	-428	٥	Titl	₩					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Designate Type of Completion	n - (X)	Oil Well	Gas Well	New Well	Workover 	Deepen	Plug Back	Same Res'v	Diff Reav	
Date Spudded		npl. Ready to Pr	od.	Total Depth	i Depth P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing Form	nation	Top Oil/Gas	Gas Pay Tubing Depth					
'erforations				Dopth Casing Slice						
		TUBING, C	ASING AND	CEMENTI	NG RECOI	RD				
HOLE SIZE	С	ASING & TUBI			DEPTH SET	r		SACKS CEN	IENT	
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR	ALLOWAL  total volume of	ILE load oil and mu	ui be equal to o	r exceel lop a	Howable for th	is depth or be	e for full 24 ho	ws)	
Date Find New Oil Run To Tank	Date of	Test		Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing I	Tessure		Casing The	EGE	VE	Choke Size			
Actual Prod. During Test	Oil - Bb	is.		Water H 1/4	Water High KE FE B 2 5 1991					
GAS WELL					ധ വ	M DIV	<u> </u>			
Actual Prod. Test - MCI/D	Length	id Tool			DIST	I. 3	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing	Pressure (Shut-in	1)	Casing Pres	ure (Shut-in)		Choke Siz	.e		
VI. OPERATOR CERTIF  I hereby certify that the rules and ru Division have been complied with:	egulations of t and that the in	the Oil Conserva aformation given	tion		OIL CO	NSERV		I DIVISI 5 1991	ON	
is true and complete to the best of	my knowledg	e and belief.		By					/	
Signature Doug W. Whaley, Sta	aff Admi	n. Super	visor Tide	.		SUP!			T #3	
February 8, 1991		303-83 Telep	30-4280 None No.	.    ''''	·					

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Date Spudded		npl. Ready to Pr	od.	Total Depth	i Depth P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing Form	nation	Top Oil/Gas	Gas Pay Tubing Depth					
'erforations				Dopth Casing Slice						
		TUBING, C	ASING AND	CEMENTI	NG RECOI	RD				
HOLE SIZE	С	ASING & TUBI			DEPTH SET	r		SACKS CEN	IENT	
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR	ALLOWAL  total volume of	ILE load oil and mu	ui be equal to o	r exceel lop a	Howable for th	is depth or be	e for full 24 ho	ws)	
Date Find New Oil Run To Tank	Date of	Test		Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing I	Tessure		Casing The	EGE	VE	Choke Size			
Actual Prod. During Test	Oil - Bb	is.		Water H 1/4	Water High KE FE B 2 5 1991					
GAS WELL					ധ വ	M DIV	<u> </u>			
Actual Prod. Test - MCI/D	Length	id Tool			DIST	I. 3	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing	Pressure (Shut-in	1)	Casing Pres	ure (Shut-in)		Choke Siz	.e		
VI. OPERATOR CERTIF  I hereby certify that the rules and ru Division have been complied with:	egulations of t and that the in	the Oil Conserva aformation given	tion		OIL CO	NSERV		I DIVISI 5 1991	ON	
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Date Spudded		npl. Ready to Pr	od.	Total Depth	i Depth P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing Form	nation	Top Oil/Gas	Gas Pay Tubing Depth					
'erforations				Dopth Casing Slice						
		TUBING, C	ASING AND	CEMENTI	NG RECOI	RD				
HOLE SIZE	С	ASING & TUBI			DEPTH SET	r		SACKS CEN	IENT	
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR	ALLOWAL  total volume of	ILE load oil and mu	ui be equal to o	r exceel lop a	Howable for th	is depth or be	e for full 24 ho	ws)	
Date Find New Oil Run To Tank	Date of	Test		Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing I	Tessure		Casing The	EGE	VE	Choke Size			
Actual Prod. During Test	Oil - Bb	is.		Water H 1/4	Water High KE FE B 2 5 1991					
GAS WELL					ധ വ	M DIV	<u> </u>			
Actual Prod. Test - MCI/D	Length	id Tool			DIST	I. 3	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing	Pressure (Shut-in	1)	Casing Pres	ure (Shut-in)		Choke Siz	.e		
VI. OPERATOR CERTIF  I hereby certify that the rules and ru Division have been complied with:	egulations of t and that the in	the Oil Conserva aformation given	tion		OIL CO	NSERV		I DIVISI 5 1991	ON	
is true and complete to the best of	my knowledg	e and belief.		By					/	
Signature Doug W. Whaley, Sta	aff Admi	n. Super	visor Tide	.		SUP!			T #3	
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Designate Type of Completion	n - (Y)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		pl. Ready to Pr	nod.	Total Depth	J		P.B.T.D.	<del></del>			
nare abronen	<b>Dan Co.</b> ,	p									
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Form	ration	Top Oil/Gas	Pay		Tubing Dep	hth			
Perforations				Depth Casing Slice							
							<u> </u>				
			ASING AND	CEMENTI	NO RECOR	<u> </u>	Т	SACKS CEMENT			
HOLE SIZE	C.A	ISING & TUB	ING SIZE	<u> </u>	DEPTH SET						
V. TEST DATA AND REQU	EST FOR	ALLOWAL	BLE	<u> </u>		launhle for th	is denth or be	for full 24 ho	ws)		
OIL WELL (Test must be after			load oil and mu	Producing M	lethod (Flow, p	ump, gas lift.	elc.)	7-7			
Date First New Oil Run To Tank	Date of To	es.									
Length of Test	Tubing Fr	ressure		Casing 1994	EGE	IVE	Choke Size				
Actual Prod. During Test	Oil - Bbis	L		Water	FEB2	1991	MCF MCF				
GAS WELL	<del></del> -				III.COI	1 DIV	Ranks and the	Carles ala			
Actual Prod. Test - MCF/D	Leagth of	ીંલા			DIST				·-· `.		
Testing Method (pitot, back pr.)	Tubing P	ressure (Shut-s	o)	Casing Pres	eure (Shul-in)		Choke Siz	c			
VI. OPERATOR CERTIF I hereby certify that the rules and	egulations of th and that the inf my knowledge	e Oil Conserver formation gives and belief.	ation a above	Dat By_	OIL CO e Approv	ed 3_ \$UP	FEB 2  ک کرانی:	5 1991	,		
Date			30-4280 None No.	·					-		
P.115					كالنبيا السنور	فر واستجرابتها ر					

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