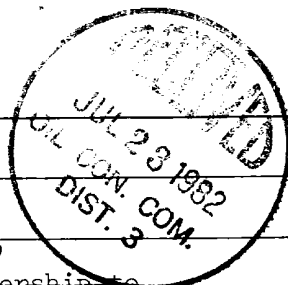


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	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
Union Texas Petroleum Corporation
Address
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
~~Change of Ownership to~~
~~Union Producing Company successor to~~
~~Supron Energy Corporation~~

If change of ownership give name and address of previous owner
Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Indian "B"	Well No. 1	Pool Name, Including Formation S. Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Indian	Lease No. I-149
Location Unit Letter M ; 972 Feet From The South Line and 847 Feet From The West Line of Section 30 Township 27N Range 8 W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico	1800 First International Building Dallas, Texas 75201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	
	Yes 12-19-57	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 8-17-57	Date Compl. Ready to Prod. 5-2-58		Total Depth 2124'		P.B.T.D. 2077'			
Elevations (DF, RKB, RT, GR, etc.) 6077' DF	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 2000'		Tubing Depth 2046'			
Perforations 2000-2060'					Depth Casing Shoe 2118'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	9-5/8"		93		80			
7-7/8"	5 1/2"		2128		100			
	1"		2046					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Union Texas Petroleum Corporation

(Signature)
Vice-President

(Title)
6/10/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1982
Original Signed by CHARLES D. OLSON
BY
TITLE : DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

October 8, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company Navajo Indian, Well No. 1-B, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
M, Sec. 30, T. 27N, R. 8W, NMPM., So. Blanco Pictured Cliffs Pool
Unit Letter

San Juan County. Date Spudded 8-18-57 Date Drilling Completed 8-30-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6077 Total Depth 2124 PBD 2077

Top Oil/Gas Pay 2000 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2000-2060

Open Hole _____ Depth _____ Depth _____
Casing Shoe _____ Tubing 2046

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Too Small to

Natural Prod. Test: measure MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4077 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Multi Point Back Pressure Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 gals. water & 100,000# sand

Casing _____ Tubing _____ Date first new
Press. 701 Press. 701 oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8</u>	<u>93.35</u>	<u>80</u>
<u>5-1/2</u>	<u>2128</u>	<u>100</u>
<u>1"</u>	<u>2046</u>	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 10 1957, 19

SOUTHERN UNION GAS COMPANY

Original Signed By _____

By: L. S. MUENNINK

L. S. Muennink (Signature)

Title: Exploration Engineer

Send Communications regarding well to:

Name: A. M. Wiederkehr

Address: 1001 Burt Bldg., Dallas, Texas

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

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ARTCO DISTRICT OFFICE

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