

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4040

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1150' FSL

1750' FEL

Sec. 30 T 27 R 8 W

5. Lease Designation and Serial No.

Sf 079232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BOLACK C LS #5

9. API Well No.

3004506202

10. Field and Pool, or Exploratory Area

~~BASIN DAKOTA GAS~~ /PC

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to Plug and Abandon the subject well. See attached for procedure.

If you have any questions please contact Dallas Kalahar at 303-830-5129

RECEIVED

APR 19 1993

OIL CON. DIV.

DIST 3

14. I hereby certify that the foregoing is true and correct

Signed

Dallas C Kalahar

Title

Business Analyst

Date

04-08-1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

Date

APR 15 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any representations as to any matter within its jurisdiction.

DISTRICT MANAGER

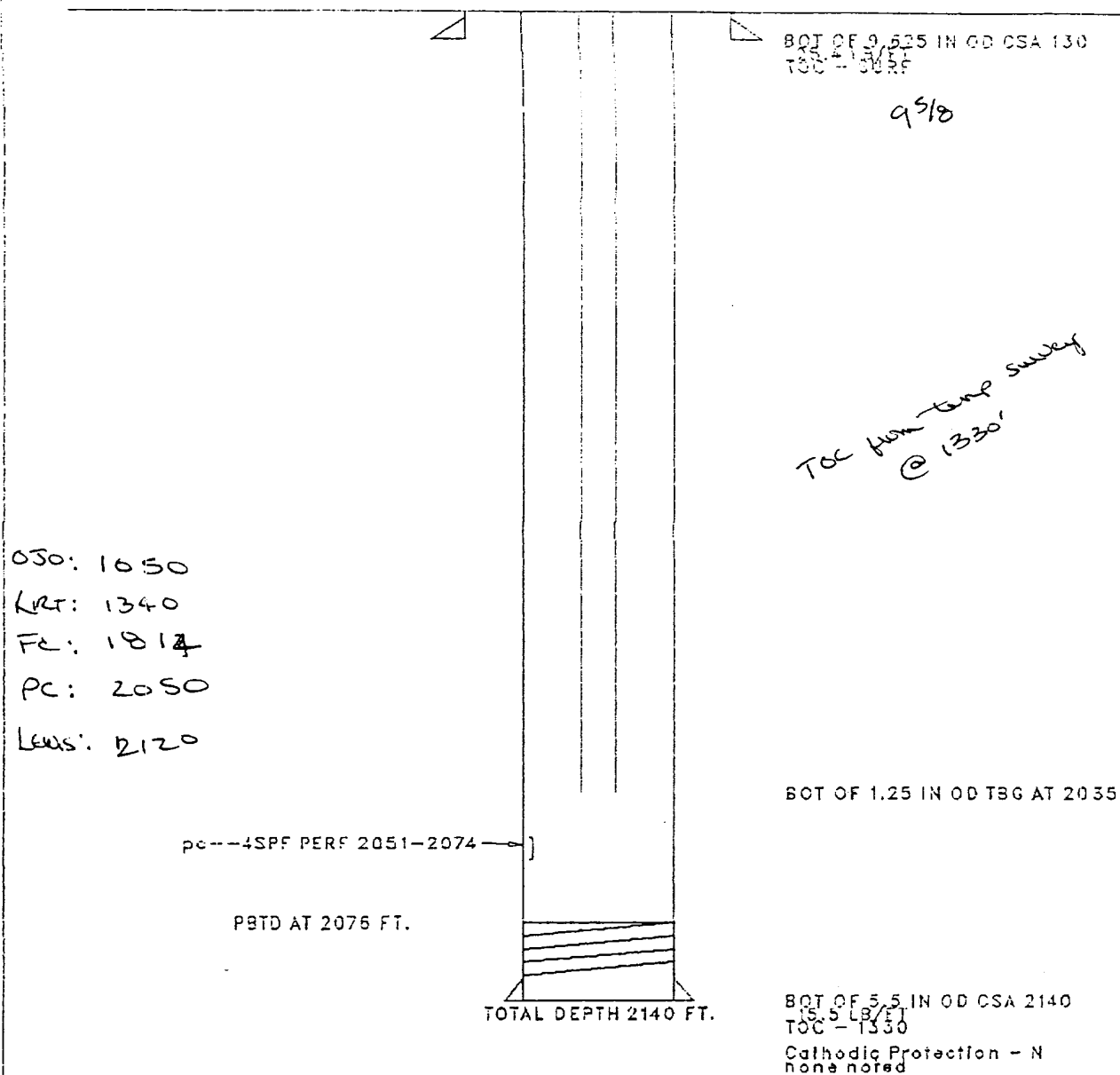
* See Instructions on Reverse Side

NMOCD

PXA Procedures
Bolack C LS #5

1. Check location for anchors. Install if necessary. Test anchors.
 2. MIRUSU. Blow down well. Kill if necessary with fresh water.
 3. POOH with 1 1/4" tbg and lay down. RIH with 2 3/8" tbg and cement retainer, set retainer at 2000'. Test casing integrity to 1000#.
 4. Squeeze perfs at 2051' to 2074' with 41.06 cuft cement. Pull out of retainer and spot cement plug to 1750'. (50.58 cuft cement)
 5. RIH with perforating gun and shoot squeeze holes at 1150' and establish rate and pressure. RIH with tbg and cement retainer. Set retainer above the perfs and attempt to circulate to surface thru squeeze holes. Pull out of retainer and spot a cement plug to surface. (Estimate 869.34 cuft cement)
 6. NUBOPE. Cut off casing and wellhead. Install PXA marker according to BLM and State requirements.
 7. Rehabilitate location according to BLM and State requirements.
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BOLACK C LS 005 1194
Location - 300- 27N- 3W
SINGLE pc
Orig. Completion - 6/56
Last File Update - 1/89 by BCE



IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 5 Belack C. 25

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark 16 16 with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable): At a Minimum:

1) Perforate to 1391', place cement plug from 1391' to 1012' inside & outside the casing plus 100% excess.
(CBL-A line 1062' to 1341') (CBL-9/92-Top 1490')

2) Attempt to establish injection rate down 5 1/2" x 9 5/8" annulus. If an injection rate can be established, pump 55 ft³ of cement. If an injection rate can not be established, perforate to 50' and circulate cement to the surface. (plug inside casing from 100 to 50')

Office Hours: 7:45 a.m. to 4:30 p.m.