

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1150' FSL 1750' FEL

Sec. 30 T 27 R 8 W

5. Lease Designation and Serial No.

Sf 079232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BOLACK C LS #5

9. API Well No.

3004506202

10. Field and Pool, or Exploratory Area

Blanco South - Pictured Cliffs

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 8-16-93 BLOW DN WELL, NDWH, NUBOP. TOH TBG, RIG UP HLS, TIH SET RET @ 2000', TOH, TIH TBG & STINGER. LOAD THE HOLE, STING INTO RET, PMP 18 SKS 65/35/2% CMT BELOW RET, STING OUT SPOT 45 SKS 65/35/2% CMT TO 1757', TOH LAY DN TBG TO 1757', REVERSE OUT, SPOT 9 SKS MUD TO 1393', TOH, TIH HLS PERF AT 1391' W 4SPF, TOH HLS, CLOSE BOP, PMP @1000# @ 2 BPM, TIH HLS SER RET @ 1327', TOH, TIH TBF W/ STINGER, STING INTO RET PMP 132 SKS 65/35/2% CMT BELOW RET, STING OUT PMP 74 SKS 65/35/2% CMT TO 633', SPOT 10 SKS MUD TO 205', TOH TBG, TIH HLS, PERF W4SPF @ 50', TOH, TIH TBG TO 205', SPOT 65 SKS CLS B NEAT CMT, CIRC OUT BH AND 5 1/2" CSG TO SURF, TOH LAY DN TBG, NDBOP, CUTOFF WH, CMT AT SURF, INSTALL P & A MARKER, REL HLS AND HES, RDSU 8-17-93.

RECEIVED
SEP - 7 1993
OIL CON. DIV
DIST. 3

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

RECEIVED
SEP 7 1993
OIL CON. DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Dallas Kalahar Title Staff Business Analyst Date 08-30-1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

SEP 01 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

* See Instructions on Reverse Side

UNMOOD