UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	and Reports on Well	.5		
		- 1,1-3; 0	5.	Lease Number SF-077384
1. Type of Well GAS	i j	**************************************	6.	If Indian, All. or Tribe Name
			7.	Unit Agreement Name
2. Name of Operator BURLINGTON RESOURCES OIL & GAS	COMPANY			
3. Address & Phone No. of Operator			8.	Well Name & Number Day M #4
PO Box 4289, Farmington, NM 8749	99 (505) 326-9700		9.	-
4. Location of Well, Footage, Sec., 1			10.	Field and Pool
790'FSL, 900'FWL, Sed.30, T-27-N,	R-10-W, NMPM		11.	West Kutz Pict.Cliffs County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE	NATURE OF NOTICE,	REPORT, (THER	DATA
Type of Submission	Type of Act		5 D3	
		_ Change o		
		_		Fracturing
	Casing Repair			
	Altering Casing Other - Restimulat		ion to	o Injection
13. Describe Proposed or Completed	Operations			
It is intended to restimulate t in the following manner		formation	of t	the subject well
Pull 1" tubing. Clean o	ut open hole to nev	w total de	pth a	t approximately
Pull 1" tubing. Clean or 1770'. Run open hole lo				
1770'. Run open hole log casing to surface $w/125$	gs. Run 3 1/2" cas: sacks Class "B" 50	ing to new 0/50 poz w	tota ith 2	l depth. Cement % gel, 5 pps
1770'. Run open hole log casing to surface w/125 Gilsonite, 0.2% fluid log	gs. Run 3 1/2" cas: sacks Class "B" 50 oss, 3% Kcl. Perfor	ing to new 0/50 poz w rate, acid	tota ith 2 ize a	l depth. Cement % gel, 5 pps nd foam fracture
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1770'. Run open hole locasing to surface w/125 Gilsonite, 0.2% fluid lotreat the Pictured Clif	gs. Run 3 1/2" cas: sacks Class "B" 50 oss, 3% Kcl. Perfor fs formation. Clear	ing to new 0/50 poz w rate, acid n out and	tota ith 2 ize a	l depth. Cement % gel, 5 pps nd foam fracture
1770'. Run open hole locasing to surface w/125 Gilsonite, 0.2% fluid lotreat the Pictured Cliff 14. I hereby certify that the foreg	gs. Run 3 1/2" cas: sacks Class "B" 50 oss, 3% Kcl. Perfor fs formation. Clear	orrect.	tota ith 2 ize a retur G	l depth. Cement % gel, 5 pps nd foam fracture n well to production. 1 6 1977
1770'. Run open hole locasing to surface w/125 Gilsonite, 0.2% fluid lotreat the Pictured Clif	gs. Run 3 1/2" cas: sacks Class "B" 50 oss, 3% Kcl. Perfor fs formation. Clear going is true and c OWPC) Title Regulato .ce use)	orrect.	tota ith 2 ize a retur G	l depth. Cement % gel, 5 pps nd foam fracture n well to production.

Day M # 4 Pertinent Data Sheet

API #: 300450620400

Location: 790 'FSL & 900 ' FWL, Unit M, Section 30, T27N, R10W, San Juan County, New Mexico

Latitude: 36 ° - 32.46' **Longitude:** 107 ° - 56.56'

Field: West Kutz PC Elevation: 6027 GL TD: 1642

6037 'KB <u>PBTD:</u> 1642 '

GWI: 66.666667 %

 Initial Potential:
 3105 Mcfd
 NRI:
 56.3246 %

 Original SIP:
 450 psi
 Prop#:
 71547200

Casing Record:

Cement (Top) Hole Size (In.) Csg Size (In.) Wt. (#'s) & Grade Depth Set (Ft.) Cement (Sx.) circ to surf 12 1/4 8 5/8 24 CFI 100 70 7 7/8 1.609 100 1020' @ 75% eff. 5 1/2 14 J-55 1,609 -1,642 4 3/4 openhole

Tubing Record:

Tbg. Size Wt. & Grade Depth Set # Joints Comments

1" 1.7 Line Pipe 1,615' 77 (est)

Formation Tops:

Ojo Alamo: 604' All Tops are estimated

Kirtland Shale: 715' Fruitland: 1,319' Pictured Cliffs: 1,620'

Logging Record:

Original Stimulation: SOF w/ 10,000 gal oil and 11,500# sd, 600 Mcfd natural

Workover History: None

Production History: 7/97 PC capacity: 0 MCF/D. 7/97 PC cum: 2275 MMCF.

Pipeline: WFS

Filfe: Q:\area\!pcteam\1998\welldata\convent~1\CONVPERT.DOC

Day M # 4

Section 30 M, T-27 -N R-10 -W San Juan, New Mexico

West Kutz Pictured Cliffs Field Wellbore Schematic

