NEW MEXICO OIL CONSERVATION COMMISSION

INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manuel of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

P00L	South Blan	co	FC	RMATION	Pictu	red Cliff	
COUNTY_	San Juan		DATE	WELL TEST	'ED Febru	ary 11, 1956	
OPERATOR	R J. Glenn 11908	Turner	_LEASE_	Huerfani	to Unit	WELL NO.	46-25
1/4 SECTION	V: 990M	UNIT LETTER _	<u> </u>	SEC. 25	TWP	27 RGE.	9
CASING:	5 . 1/2 "	O.D. SET AT_2	135 _TU	BING_1.		. 1.68 Set A	\Τ_ 2189
PAY ZONE	: FROM	130 TO 221	5 TD G	AS GRAVITY:	: MEAS	EST	
TESTED T	HROUGH: CAS	SINGX		Т	UBING		
TEST NIPF	PLE	oke	_I.D.	TYPE OF G	AUGE USED.	Don*t	(Nonometer)
			OBSER'	VED DATA			
SHUT IN P	RESSURE: CA	sing 680 psi	TUB	ING: 679 :	sig. S.	I. PERIOD_10	dnys
	L OPENED:	10:15 A. M	•	TIME WELL	GAUGED:	1:15 P. M.	
Choke	RESSURE:	46 paig.		Workin	g pressur	e tubing 89 p	eig.
VOLUME (Table 1)			••	• •		(a)
MULTIPLII	ER FOR PIPE (OR CASING (Table	e II)		• •	. e V	(b)
MULTIPLII	ER FOR FLOW	ING TEMP. (Table	e III)		• •		-1973
MULTIPLI	ER FOR SP. GR	RAVITY (Table IV)	••	• •		(d)
AVE. BAR	OMETER PRES	SURE AT WELLH	EAD (Table	• V)	• •		9 (353
MULTIPLI	ER FOR BARO	METRIC PRESSUR	RE (Table V	(I)	• •	2159	3_(e)
INITIAL P	OTENTIAL, MC	CF/24 Hrs.(a) x (b	o) x (c) x (d)	x (e) = AOF	•	710	
WITNESSE	D BY: Vir	11 Stoabs		_TESTED BY	7: H.	C. Kendrick	
COMPANY	:_Benson-Mo	ntin		_COMPANY:	El Paso	Matural Gas C	ompany
TITLE:				_TITLE:	Gas Engi	neer	

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			Date: _	Pela ary 11, 1	.955	
Operator: J. Glenn Turn	97°	Lease:	Huerfanite Uni	t / 46-25	-	
Location: 119010, 99010,	25-27N-9N		County:	San Juan	_ State: _	
Formation: <u>Pictured Class</u>	ſ		Pool:	South Blanco		
Casing 51						'
Pay Zone:2130 ' to _						
Stimulation Method:						
Choke Size: .75		" Chok	e Constant =	0 =		
Flow Through: Casing	3 <u> </u>	Tubi	ng			
Shut In Pressure Casing:	680	psig / 12	692	psia (Shut i	n <u>10</u>	days)
Shut In Pressure Tubing:	679	psig / 12	691	psia		
Flowing Pressure: P :	l) ć	psig / 12		psia		
working Pressure: I :	£9	psig / 12	101			
Temperature: T :	1.0	o F ≠ 1460	5 09	C. bsolute		
F _{pv} (from tables) :	1.003	Gravity _	.600 est	n		
(= 12.3 Open Flow = Aof = 1	650 x 58 x 1	1.0100 x. 1	.0 x 1.000	P _{DV} =	72 7	MOF/.
	?l,o	1.76,664 460,863				
	Kendrick					
itnessed by: Virgi	l Stoabs					

L. D. Galloway

