## UNITED STATES

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and	d Reports on Wel	ls programme	
1. <b>Type of Well</b> GAS	Cr.J. (mag	5.	Lease Number I-149-IND-8473 If Indian, All. or Tribe Name Navajo
		7.	-
2. Name of Operator MERIDIAN OIL		•	Huerfanito Unit
—		8.	Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	Huerfanito Unit #46
		_	30-045-06206
4. Location of Well, Footage, Sec., T, R, M 1085'FSL, 925'FWL, Sec.25, T-27-N, R-9-W, NMPM			<ul> <li>Field and Pool         So Blanco Pict.Cliffs     </li> <li>County and State</li> </ul>
			San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE 1	NATURE OF NOTICE	REPORT OTHER	В рата
Type of Submission	Type of Ac		
	pandonment	Change of Pi	
<del></del>	ecompletion Lugging Back	New Construction	
	asing Repair	Water Shut	
Final Abandonment Al	ltering Casing _ ther -	Conversion	to Injection
It is intended to plug and abando procedure and wellbore di		ell according t	to the attached
			en e
I hereby certify that the foregoing signed May Manuel (ROSI	_		or_Date 11/29/35
	e use) Title	Date	
CONDITION OF APPROVAL, if any:			
		AP	PROVED
		Cy.	C 0 2) 1935

DISTRICT MANAGER

NMOCD

Huerfanito Unit #46
South Blanco Pictured Cliffs
SW Section 25, T-27-N, R-09-W
San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location.
   NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP.
   Test BOP.
- 3. Plug #1 (Pictured Cliffs perforations and Fruitland top, 2219' 1957'): Perforate 4 squeeze holes at 2140'. PU and RIH with 1-1/4" open ended tubing to 2269' or as deep as possible. Pump 20 bbls water and attempt to establish circulation. Mix and spot 40 sx Class B cement over Pictured Cliffs perforations and squeeze holes; pull out of cement and then squeeze 14 sx cement outside 3-1/2" casing and leave cement above the Fruitland top. POH with tubing and WOC. While WOC, PU 3-1/2" wireline gauge ring or casing scraper and round trip to 1500'. RIH and tag cement. Load and pressure test 3-1/2" casing to 500#. POH with tubing.
- 4. Plug #2 (Kirtland and Ojo Alamo tops, 1500' 1240'): Perforate 2 squeeze holes in 3-1/2" casing at 1500'. Establish rate into squeeze holes if casing tested. PU 3-1/2" cement retainer and set at 1435'. Mix and pump 31 sx Class B cement, squeeze 18 sx cement into 3-12" x 5-1/2" casing annulus and leave 13 sx cement inside casing to 1240' over Ojo Alamo top. POH and LD tubing.
- 5. **Plug #3 (Surface):** Perforate 2 squeeze holes at 151'. Establish circulation out 3-1/2" X 5-1/2" annulus casing valve. Mix approximately 15 sx Class B cement and pump down 3-1/2" casing, circulate good cement out casing valve. Shut in well and WOC.
- 6. ND BOP and cut off wellhead below surface casing flange. Fill casings as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

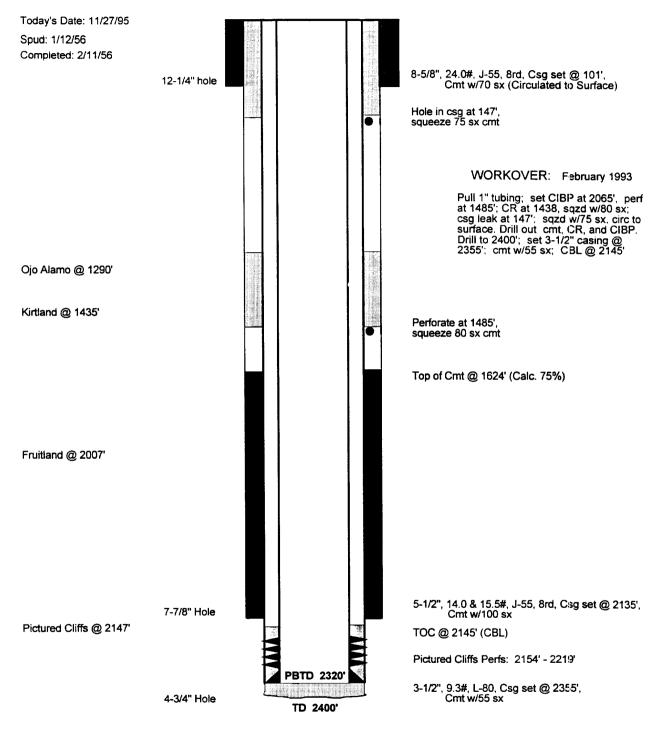
Recommended:	Operations Engineer
Approval:	Production Superintendent

# Huerfanito Unit #46

#### Current

S. Blanco Pictured Cliffs

SW Section 25, T-27-N, R-9-W, San Juan County, NM



## Huerfanito Unit #46

## Proposed P & A

S. Blanco Pictured Cliffs

SW Section 25, T-27-N, R-9-W, San Juan County, NM

Today's Date: 11/27/95 Spud: 1/12/56 Completed: 2/11/56 8-5/8", 24.0#, J-55, 8rd, Csg set @ 101', Cmt w/70 sx (Circulated to Surface) 12-1/4" hole × Hole in csg at 147', squeeze 75 sxs cmt 151' Perf @ 151' Plug #3: 151' - Surface, Cmt w/15 sx Class B Cmt Plug #2: 1500' - 1240', Cmt w/31 sx Class B Cmt, sqz 18 sx into 3-1/2" x 5-1/2" annulus and leave 13 sx inside 3-1/2" csg 1240' Ojo Alamo @ 1290' Cmt Retainer @ 1435' Kirtland @ 1435' 1993: Perforate at 1485', sqz 80 sx cmt 1500 Perf @ 1500' Top of Cmt @ 1624' (Calc. 75%) Plug #1: 2269' - 1957' 1957' Cmt w/40 sx Class B Cmt, Fruitland @ 2007' sqz 14 sx into annulus 5-1/2", 14.0 & 15.5#, J-55, 8rd, Csg set @ 2135', Cmt w/100 sx 7-7/8" Hole Perforate @ 2140' Pictured Cliffs @ 2147' TOC @ 2145' (CBL) Pictured Cliffs Perfs: 2154' - 2219'

TD 2400°

4-3/4" Hole

3-1/2", 9.3#, L-80, Csg set @ 2355', Cmt w/55 sx