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TRANSPORTER	OIL	1			
TRANSFORTER	GAS	1			
OPERATOR					
PRORATION OFFICE					

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

							AND				fective 1-1-65	
U.S.G.S.		1		AUT	HORIZ	ATION TO TE		IL AND N	ATURAL C	SAS		
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TRANSPORTER		17										
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Reason(s) for filing				730, 1	LODDS,	, New Mexic		- (01				
New Well		порег	002)	Chana	e in Tran	sporter of:	Uti		• ,		<b></b>	
Recompletion				011		ומישו	Gas 🗔	h.LiG	tive Ma	ch l. 1	.967 -	
Change in Ownership				Casing	ghead Ga							
							<del></del>					
			e 									
						20/ <b>199</b> 89						
DESCRIPTION OF Lease Name	F WEL	L AN	ID L	EASE Well N	Vo. Pool		_		Kind of Lease		<del></del>	
Gallegos Ge	llup	Son	d II		_ 1			1			Feder	Lease
Location	<del></del>								· · · · · · · · · · · · · · · · · · ·			
Unit Letter	0	, 61	60	Feet l	From The	, South L	ine and 1960	•	Feet From T	he Las	t	
				_					_			
Line of Section	27	'	Town	ship 2		Range	73-4	, NMPM,	San Ju	en		Cou
ESIGNATION OF	C TDAI	NEDO	וידיםו	ED OF O	IV AND	NATURAL	4.5					
Name of Authorized	Transpor	ter of	011 [				Address (Give	e address to	which approv	ed copy of t	his form is to	e sent)
The Permiss	n Com	pora	tio									, , , , , ,
					<b>*</b>	r Dry Gas	Address (Give	e address to	which approv	ed copy of to	his form is to l	e sent)
El Pano Net	ture l	Gns								n, New	Mexico	
		3,	1	,	1	1	Is gas actual	ly connected	? Whe	n		
give location of tanks	s. 				<b>,</b>	2/8 138	Yes			<u> </u>		
		ngled	with	that from	any oth	er lease or pool	, give comming	ling order	number:			
				<del></del>	Oil Wel	ll Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	TDiff. B
Designate Typ	e of Co	omple	tion	-(X)	1	!	1		1 .	1	1	1
Date Spudded			Ti	Date Compl	l. Ready	to Prod.	Total Depth		L.,	P.B.T.D.	<del></del>	-1
Elevations (DF, RKB	, RT, GF	R, etc.	.j Ti	Name of Pr	oducing l	Formation	Top Oil/Gas	Pay		Tubing Dep	oth	
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Periorations												
Periorations					TUBIN	IG. CASING. AN	ID CEMENTING	RECORD			*** -	
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Reason(s) for filing (Check proper New Well Recompletion Change in Ownership I of change of ownership give name address of previous owner DESCRIPTION OF WELL AND Lease Name Gallegos Gallup Jon Location Unit Letter	IRANSPORTER  OIL / GAS / OPERATOR  PRORATION OFFICE Operator  Skelly O.  Address  PoO. Box Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership  I change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND L Lease Name Gallegos Gallup Sand II Location Unit Letter  Line of Section  Verification  Unit Letter  Castination OF TRANSPORT Name of Authorized Transporter of Oil I The Permian Comporation Name of Authorized Transporter of Castin Eleason  I cast Transporter of Castin Eleason  I cast Transporter of Castin Eleason  Cit well produces oil or liquids, give location of tanks.  I this production is commingled with COMPLETION DATA  Designate Type of Completion  Oute Spudded  Clevations (DF, RKB, RT, GR, etc.)	TRANSPORTER  OPERATOR  PRORATION OFFICE  OPERATOR  Change  Change in Ownership  Casin  Change in Ownership give name  In change of ownership  In change  In change of ownership  In change  I	AUTHORIZ  TRANSPORTER  OIL / GAS /  OPERATOR  PRORATION OFFICE  Operator  Shelly O. 1 Company  Address  PoO. Box 730, Kobbs  Reason(s) for filing (Check proper box)  New Well Change in Transporter of Oil Company  OESCRIPTION OF WELL AND LEASE  Lease Name  Gallegos Gallup Sond It.  Line of Section  DESIGNATION OF TRANSPORTER OF OIL AND  Name of Authorized Transporter of Oil To or Conden  The Permian Componation  Name of Authorized Transporter of Casinghead Gas  Elease Natural Gas Company  If well produces oil or liquids, give location of tanks.  This production is commingled with that from any oth COMPLETION DATA  Designate Type of Completion — (X)  Oute Spudded  Date Compl. Ready  Clevations (DF, RKB, RT, GR, etc.)  Name of Producing Incompany  Clevations (DF, RKB, RT, GR, etc.)  Name of Producing Incomposite of Producing Incompany  Completed Compl. Ready	AUTHORIZATION TO TRANSPORTER OF OIL AND NATURAL GRADULE Transporter of Casinghead Gas Conduction  Change of Authorized Transporter of Oil  Chinage of Section  Change of Ownership  Change of Ownership  Change in Transporter of Casinghead Gas  Cond  Change in Ownership  Change in Ownership  Change of Ownership give name  address of previous owner  Change of Ownership give name  Change of Ownership  Change of Ownership  Change of Ownership  Change in Transporter of  Change in Transporter of:  Change in Transporter of	AUTHORIZATION TO TRANSPORT O  OPERATOR  Pool Box 730, Kobbs, New Melicico  Change in Transporter of: OII Change in Transporter of: OII Change in Transporter of: OII Change in Ownership Dry Gas Condensate  Authorized Transporter of Casinghead Gas Condensate  CESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Casinghead Gas Condensate  Pool Box  Fool Box  Pool B	AUTHORIZATION TO TRANSPORT OIL AND N  AUTHORIZATION TO TRANSPORT OIL AND N  PROPATION  PROPATION  Shelly 0.1 Company  Address  PoO. Box 730, Kobbs, New Mexico  Rescon(s) for filing (Check proper box)  New Well  Change in Transporter of: Oil Company  Address One of ownership give name address of previous owner  Change of ownership give name  Gallegos Gallup 30nd it.  Casinghead Gas Condensate  PoESCRIPTION OF WELL AND LEASE  Well No. Pool Name, Including Formation  Gallegos Gallup 30nd it.  2 Gallegos Gallup  Location  Unit Letter  O : 440  Feet From The South Line and 1960  Line of Section 25  Township 27-1 Range 13-1 NMPM,  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil Condensate  PoUc Box 3129  Address (Give address to Proposition Pages Cive address	AUTHORIZATION TO TRANSPORT OIL AND NATURAL COPERATOR  OPERATOR  OP	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  PROBATION OFFICE  OPERATOR  Skelly O. 1 Company  Address  Poul Box 730, Kobbs, New Merico  Reson(s) for filing (Check proper box)  New Well  Change in Transporter of: Oil  Oil  Oil  Oil  Oil  Oil  Oil  Oil	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS    AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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	Reason(s) for filing	rope	box							
	New Well									
	Recompletion									

1.	Address	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA  Other (Please explain)  Extractive Max		
	If change of ownership give name and address of previous owner	Casinghead Gas Condens	sate		
	DESCRIPTION OF WELL AND L Lease Name Galleges Gallup Sond 1 Location Unit Letter 0 : 660	Well No. Pool Name, Including Fo  Callegos Gal			
		nship <b>27-8</b> Range	13-W , MMMM , Sen Ju		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil The Permian Corporation Name of Authorized Transporter of Cast Ell Paro Natural Gns Co If well produces oil or liquids,	or Condensate	Address (Give address to which approve Pour Box 3119 - Midland Address (Give address to which approve Pour Box 990, Forming to Is gas actually connected? When	p Taxasi ed copy of this form is to be sent) n, New Mexico	
	give location of tanks.  If this production is commingled with COMPLETION DATA	that from any other lease or pool,		ï	
	Designate Type of Completion	Date Compl. Ready to Prod.	New Well Workover Deepen  Total Depth	Plug Back   Same Res'v.   Diff. Res'v.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	of ITVEN	
	Length of Test	Tubing Pressure	Casing Pressure	Gas-MCF MAR 6 1967	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	OIL CON. COM.	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
				TION COMMISSION	
VI.	I hereby certify that the rules and r Commission have been complied wabove is true and complete to the	egulations of the Oil Conservation	APPROVED MAR 6 1987  APPROVED MAR 6 1987  APPROVED MAR 6 1987		
	1 Total	<i>(</i>	This form is to be filed in C	compliance with RULE 1104.	
	District Supernatende	itue)	well, this form must be accompant tests taken on the well in accor	nied by a tabulation of the deviation dance with RULE 111.  at be filled out completely for allow-	
	Merch 3, 1967 (Tu	,	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition		

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEPARTMENT OF THE INTERIOR verse side)  GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  OIL WE'APPLICATION FOR PERMIT—" for such proposals.)  7. UNIT AGREEMENT NAME  Gallegos Gallup Sand Unit  8. FARM OR LEASE NAME  AND Lincoln Street — Denver, Colorado 80203  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  At surface  6. IF INDIAN, ALLOTTEE OR TRIBE NAME  Gallegos Gallup Sand Unit  8. FARM OR LEASE NAME  9. WELL NO.  2  10. FIELD AND FOOL, OR WILDCAT  Gallegos Gallup  11. SEC., T., R., M., OR BLE. AND  802VET OR AREA  14. PERMIT NO.  15. ELEVATIONS (Show whether DF, NT, OR, etc.)  12. COUNTI OR PARISE 13. STATE	Form 9-331 (May 1963)				SUBMIT IN TRIPLICAT		Form approved. Budget Bureau No. 42-R1424		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or ping back to a different reservoir.    1.	(	DEPART	MENT OF THE	INTERIOR	verse side)	5. LEASE DESIGNATION	AND BERIAL NO.		
(Obe not use this form for proposals to drill or to deepen or play back to a different reservoir.    Total			GEOLOGICAL SU	IRVEY		SF-078391-A			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.    Total	SI	INDRY NOT	6. IF INDIAN, ALLOTTE	S OR TRIBE NAME					
OTHER  OTHER  OTHER  CALLEGOS GALLUP SAND Unit  Skelly Oil Company  Address of operator  1860 Lincoln Street - Denver, Colorado 80203  Location of well. (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  660° FSL & 1980° FEL Section 25-27N-13W  16. Silvators (Show whether DF, NT, OR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Dyterron are  Notice of Dyterron and Dog form.)  Test water shut-off  Pull or Alter Casing  MULTIPLE COMPLETE  ABANDON*  (Other)  To Escalar Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones peril-  rest to this work.)  This well has reached the economic limit and is no longer profitable to operate.  Plans are to plug and abandon this well and plug as follows:  First Plug - Across Gallup Zone perfs. 5128°-596° filling up 50° to 5046°.  Second Plug - 50° inside 5 1/2" casing & 50° above where casing is shot in two.  Third Plug - 100° plug above top of Mess Verde formation (unless purduction casing is set through the Ojo Alamo Sand (unless surface casing is set through the Ojo Alamo Sand (unless surface casing is set through the Ojo Alamo Sand (unless surface casing is set through the Ojo Alamo Sand (unless surface casing is set through the Ojo Alamo Sand (unless surface casing is set through the Ojo Alamo Sand (unless surface casing is set through the Ojo Alamo Sand (unless surface casing is set through the Ojo Alamo Sand (unless surface casing is set through the Ojo Alamo Sand (unless surface casing is set through the Ojo Alamo Sand (unless surface casing is set through the Ojo Alamo Sand (unless surface casing is set through the Ojo Alamo Sand (unless surface casing is set through the Ojo Alamo Sand (unless surface casing is set in the case of the cas									
Skelly Oil Company  3. Address of Operators Skelly Oil Company  3. Address of Operators 1860 Lincoln Street - Denver, Colorado 80203  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)  At Nurface 660 FSL & 1980 FEL Section 25-27N-13W  14. PERMIT NO.  15. REMYATONS (Show whether DF, NT, GR, etc.)  16. Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data NOTICE OF INTERVION TO:  THEST WATER SHUT-OFF PRACTURE TREAT SHOTO OR ACTIOIS MANABONS REPAIR WELL (Other)  17. DESCENSE PROPOSED DR COMPLETES OPERATIONS (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any pertinent details, and give pertinent details and give pertinent details and give pertinent details in directionally defined, give subsurface locations and measured and true vertical depths for all markers and sones pertinent of this work.)  This well has reached the economic limit and is no longer profitable to operate.  Plans are to plug and abandon this well and plug as follows:  First Plug — Across Gallup Zone perfs. 5128*-5096* filling up 50* to 5046*.  Second Plug — 50* inside 5 1/2" casing & 50* above where casing is shot in two.  Third Plug — 100* plug above top of Mesa Verde formation (unless production casing is left remaining through this zone)  Fourth Plug — 100* plug above top of Mesa Verde formation (unless surface casing is set through the 0jo Alamo Sand (unless surface casing is set through the 0jo Alamo Sand)	OIT. (=> die		· · · · · · · · · · · · · · · · · · ·			7. UNIT AGREEMENT NA	ME		
Skelly Oil Company  8. Address of Creators  1860 Lincoln Street - Deriver, Colorado 80203  4. Location of Well (Report location clearly and in accordance with any State requirements.*  660° FSL & 1980° FEL Section 25-27N-13W  10. FIELD AND POOL, OR WILDLAY  Gallegos Gallup  11. SEC. T. R. M. OR REAL AND  660° FSL & 1980° FEL Section 25-27N-13W  Sec. 25-27N-13W  14. PERMIT NO.  15. ELEVATIONS (Show whether DF, NT, GR, etc.)  5960° GR  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERPTION TO:  WATER SHOT-OFF  FRACTURE TREAT  SHOOT OR ACTOLIE  ABANDON'S  SHOOT OR ACTOLIE  REPAIR WELL  (Other)  (Other)  (Other)  (Other)  (Other)  (Other)  (Other)  (Other)  TREST WATER SHOT-OFF  PRECIOES TREAT TREATMENT  SHOOT OR ACTOLIE  REPAIR WELL  (Other)  This well has reached the economic limit and is no longer profitable to operate.  Plans are to plug and abandon this well and plug as follows:  First Plug - Across Gallup Zone perfs. 5128°-5096° filling up 50° to 5046°.  Second Plug - 50° inside 5 1/2" casing & 50° above where casing is shot in two.  Third Plug - 100° plug above top of Mesa Verde formation (unless production casing is left remaining through this zone)  Fourth Plug - 100° plug at the bottom of 0jo Alamo Sand (unless surface casing is set through the 0jo Alamo Sand.)	WELL A WE	LL U OTHER							
18. ADDRESS OF OPERATOR  1860 Lincoln Street - Denver, Colorado 80203  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  660° FSL & 1980° FEL Section 25-27N-13W  14. PERMIT NO.  15. REVAINONS (Show whether DF, NT, GR. etc.)  5960° GR  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERPTION TO:  WATER SHUT-OFF  PRACTURE TREAT  SHOOT OR ACIDIES  ARANDON'S  ARANDON'S  TREST WATER SHUT-OFF  PRACTURE TREAT  SHOOT OR ACIDIES  ARANDON'S  ARANDON'S  ARANDON'S  ARANDON'S  ARANDON'S  ARANDON'S  TO EXPECT TREATMENT  ARANDON'S  ARAND	<b>2.</b>	<del>-</del>				8. FARM OR LEASE NAM	49		
1860 Lincoln Street - Denver, Colorado 80203  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also appec 17 below.)  660* FSL & 1980* FEL Section 25-27N-13W  14. PERMIT NO.  15. ELEVATIONS (Show whether DF, NT, GR, etc.)  5960* GR  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  17. DESCRIPE PROPOSED OF COMPLETE ARABOON.  SEC. 25-27N-13W  18. STATE  San Juan New Mexic  (Other)  (Other)  (Other)  (Other)  (Other)  (Other)  17. DESCRIPE PROPOSED OF COMPLETES OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work of well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent on this work.)  This well has reached the economic limit and is no longer profitable to operate.  Plans are to plug and abandon this well and plug as follows:  First Plug - Across Gallup Zone perfs. 5128*-5096* filling up 50* to 5046*.  Second Plug - 50* inside 5 1/2" casing & 50* above where casing is shot in two.  Third Plug - 100* plug above top of Mesa Verde formation (unless production casing is left remaining through this zone)  Fourth Plug - 100* plug at the bottom of 0jo Alamo Sand (unless surface casing is set through the 0jo Alamo Sand)							<u>u till.</u>		
See also apace 17 below.)  At surface  660° FSL & 1980° FEL Section 25-27N-13W  16. PERMIY NO.  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of interaction to:  Test water shut-off  Branton Repairs well.  (Other)  17. Descense proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)  This well has reached the economic limit and is no longer profitable to operate.  Plung - Across Gallup Zone perfs. 5128°-5096° filling up 50° to 5046°.  See also proposed casing is left remaining through this zone)  Fourth Plug - 100° plug above top of Mesa Verde formation (unless surface casing is set through the Other Off Oalamo Sand (unless surface casing is set through the Other Off Oalamo Sand (unless surface casing is set through the Other Off Oalamo Sand (unless surface casing is set through the Other Off Oalamo Sand (unless surface casing is set through the Other Off Oalamo Sand (unless surface casing is set through the Other Off Oalamo Sand (unless surface casing is set through the Other Oalom Sand (unless surface casing is set through the Other Oalom Sand (unless surface casing is set through the Other Oalom Sand (unless surface casing is set through the Other Oalom Sand (unless surface casing is set through the Other Oalom Sand (unless surface casing is set through the Other Oalom Sand (unless surface casing is set through the Other Oalom Sand (unless surface casing is set through the Other Oalom Sand (unless surface casing is set through the Other Oalom Sand (unless surface casing is set through the Other Oalom Sand (unless surface casing is set through the Other Oalom Sand (unless surface casing is set through the Other Other Oalom Sand (unless surface casing is set through the Other Other Oalom Sand (unless surface casing is set through the Other Other Other Other Oalom Sand (unless surface casing is set through the Other Other Other Other Other Other Other Other Other Ot			Donwon Colo	door	22	,			
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE BEFAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes pertinent to this work.)*  This well has reached the economic limit and is no longer profitable to operate.  Plans are to plug and abandon this well and plug as follows:  First Plug - Across Gallup Zone perfs. 5128*-5096* filling up 50* to 5046*.  Second Plug - 50* inside 5 1/2" casing & 50* above where casing is shot in two.  Third Plug - 100* plug above top of Mesa Verde formation (unless production casing is left remaining through this zone)  Fourth Plug - 100* plug at the bottom of 0jo Alamo Sand (unless surface casing is set through the 0jo Alamo Sand.)			59601 G	R					
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TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  This well has reached the economic limit and is no longer profitable to operate.  Plans are to plug and abandon this well and plug as follows:  First Plug - Across Gallup Zone perfs. 5128*-5096* filling up 50* to 5046*.  Second Plug - 50* inside 5 1/2" casing & 50* above where casing is shot in two.  Third Plug - 100* plug above top of Mesa Verde formation (unless production casing is left remaining through this zone)  Fourth Plug - 100* plug at the bottom of 0jo Alamo Sand (unless surface casing is set through the 0jo Alamo Sand.)	10.	Check A	ppropriate Box to	Indicate Natu	re of Notice, Report, o	Other Data			
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SHOOT OR ACIDIZE  REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*  This well has reached the economic limit and is no longer profitable to operate. Plans are to plug and abandon this well and plug as follows:  First Plug - Across Gallup Zone perfs. 5128*-5096* filling up 50* to 5046*. Second Plug - 50* inside 5 1/2" casing & 50* above where casing is shot in two. Third Plug - 100* plug above top of Mesa Verde formation (unless production casing is left remaining through this zone)  Fourth Plug - 100* plug at the bottom of Ojo Alamo Sand (unless surface casing is set through the Ojo Alamo Sand.)	FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	<del></del>	<del></del>  .		
(Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  This well has reached the economic limit and is no longer profitable to operate. Plans are to plug and abandon this well and plug as follows:  First Plug - Across Gallup Zone perfs. 5128'-5096' filling up 50' to 5046'. Second Plug - 50' inside 5 1/2" casing & 50' above where casing is shot in two. Third Plug - 100' plug above top of Mesa Verde formation (unless production casing is left remaining through this zone)  Fourth Plug - 100' plug at the bottom of Ojo Alamo Sand (unless surface casing is set through the Ojo Alamo Sand.)	SHOOT OR ACIDIZ	B	ABANDON*	X	SHOOTING OR ACIDIZING	,	<del></del>		
Completion or Recompletion Report and Log form.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  This well has reached the economic limit and is no longer profitable to operate. Plans are to plug and abandon this well and plug as follows:  First Plug - Across Gallup Zone perfs. 5128*-5096* filling up 50* to 5046*.  Second Plug - 50* inside 5 1/2" casing & 50* above where casing is shot in two. Third Plug - 100* plug above top of Mesa Verde formation (unless production casing is left remaining through this zone)  Fourth Plug - 100* plug at the bottom of Ojo Alamo Sand (unless surface casing is set through the Ojo Alamo Sand.)	REPAIR WELL		CHANGE PLANS		(Other)				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  This well has reached the economic limit and is no longer profitable to operate. Plans are to plug and abandon this well and plug as follows:  First Plug - Across Gallup Zone perfs. 5128*-5096* filling up 50* to 5046*. Second Plug - 50* inside 5 1/2" casing & 50* above where casing is shot in two. Third Plug - 100* plug above top of Mesa Verde formation (unless production casing is left remaining through this zone)  Fourth Plug - 100* plug at the bottom of 0jo Alamo Sand (unless surface casing is set through the 0jo Alamo Sand.)	(Other)				(Norz: Report resu Completion or Recor	its of multiple completion mpletion Report and Log for	on Well m.) -		
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is set through the Ojo Alamo Sand.)	Four						casing		
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						ng with dry hole	marker.		
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	\$ 50 . No. /	
18. I hereby certify that the foregoing is true and correct		
SIGNED Liland Frank Kully TITLE District	Superintendent	DATE November 17, 1967
(This space for Federal or State office use)		

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

NOV 2 2 1967