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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, New Mexico** **December 4, 1961**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

**The British-American Oil Prod. Co. Fed. Scott**, Well No. **10**, in **SE**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$ ,

(Company or Operator)

**27N**

**11W**

**West Kutup Pictured Cliffs** Pool

Sec.

T

R

NMPM.

Unit Letter

**San Juan**

County. Date Spudded **10-28-61**

Date Drilling Completed **11-1-61**

Please indicate location:

Elevation **1696** Total Depth **1875** PBD **1826**

Top Oil/Gas Pay **1696** Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **1695 - 1721 with 2/ft.**

Open Hole **1863.75'** Depth Casing Shoe **1749.81'** Depth Tubing

OIL WELL TEST -

Natural Prod. Test: **638** bbls. oil, **24** bbls water in **24** hrs, **2** min. Choke Size **2"**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): **30,000#** bbls. oil, **23,500** bbls water in **20-40** hrs, **23,500** gal. var. at **30** BPH.

GAS WELL TEST -

Natural Prod. Test: **638** MCF/Day; Hours flowed **24** Choke Size **2"**

Method of Testing (pitot, back pressure, etc.): **Pitot**

Test After Acid or Fracture Treatment: **638** MCF/Day; Hours flowed **24**

Choke Size **2"** Method of Testing: **Pitot**

Acid or Fracture Treatment: **30,000#** bbls. oil, **23,500** bbls water in **20-40** hrs, **23,500** gal. var. at **30** BPH.

Casing Press. **None** Tubing Press. **None** Date first new oil run to tanks

Oil Transporter **Southern Union Gas Company**

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **DEC 5 1961**

**The British-American Oil Producing Co.**

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: **A. R. KENDRICK**

Title **PETROLEUM ENGINEER DIST. NO. 2**

By: **Mae R. Stone**

(Signature)

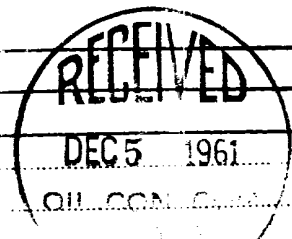
**Field Superintendent**

Title **Send Communications regarding well to:**

**The British-American Oil Prod. Co.**

**P.O. Drawer 300, Farmington, N.M.**

Address



STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

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