NI OFFICE CISTRIBUTION BANTA FF FILE U.S.G.3 LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OFF

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form/C-104) Savised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Taralagton, New Mexico**

December 4, 1961

	Ompan	or Ope	rator)	27%	P (FIA.)	K A WELL KN, Well No , NMPM.,	Ve	et Eutop	Pictured	Cliffs po
U	San .	, Sec Juan		_		10-28-61	•	D., (114 A		11-1-61
P	Please inc	licate k	cation:	Elevation	1696	Total	Depth	1875 Piets	PBTD_	1826
D	С	В	A	Top Oil/Gas P	d y	Name (of Fred.	rcrm.		
				De-faration.	1695 -	1721 with 2/				
E	F	G	H	Open Hole		Depth Casin	g Shoe	1863.75	Depth Tubing	1749.61
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			X			bbls.oil,	CDIS W	aser II		
	L	1		GAS WELL TEST	•					
	(F00T	ACE				MCF/D			Choke S	5. 2 e
tubing	Castan									
_	'casma .	and Geme	nting Reco	ord Method of Tes	sting (pitot,	back pressure, et	.c.):	tot		
	·	Feet	Sax	Toet After Ac	id or Eractu	re Treatment:	75	1 60 t :::::::::::::::::::::::::::::::::::	Day; Hours I	1.0wed 24
	·			Toet After Ac	id or Eractu	re Treatment:	75	1801 SCF/	Day; Hours 1	F.::wed_ 24 _
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S12	/8 8	Feet 3.26	75	Test After Ac Choke Size Acid of the sand):	Metho	re Treatment: Pi d of Testing: t @yesoguntagef	tot materia			
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