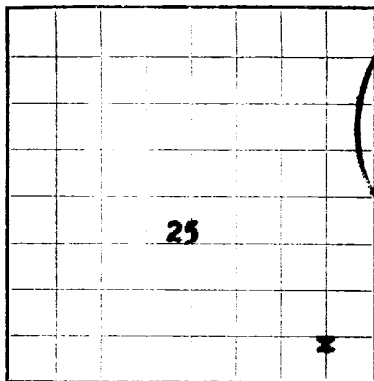




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa FeSERIAL NUMBER 078089

LEASE OR PERMIT TO PROSPECT

Fed. Scott

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company The British-American Oil Prod. Co. Address P.O. Drawer 390, Farmington, N.M.  
Lessor or Tract Fed. Scott Field West Luts State New Mexico  
Well No. 10 Sec. 25 T. 27N R. 11W Meridian 103M County San Juan  
Location 800 ft. <sup>[N.]</sup><sub>[S.]</sub> of 8 Line and 920 ft. <sup>[E.]</sup><sub>[W.]</sub> of 2 Line of Sec. 25 Elevation 6121 ft. (Derrick floor relative to base of well)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date December 4, 1961By W. R. Stone  
Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-28-61, 19\_\_\_\_ Finished drilling 11-1-61, 19\_\_\_\_

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1696 to 1750 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

| Size casing  | Weight per foot | Threads per inch | Make      | Amount         | Kind of shoe     | Cut and pulled from | Perforated  |             | Purpose             |
|--------------|-----------------|------------------|-----------|----------------|------------------|---------------------|-------------|-------------|---------------------|
|              |                 |                  |           |                |                  |                     | From        | To          |                     |
| <u>8-5/8</u> | <u>24#</u>      | <u>8-8</u>       | <u>SS</u> | <u>88.24</u>   | <u>Tex. Pat.</u> |                     | <u>1696</u> |             | <u>Surface</u>      |
| <u>4 1/2</u> | <u>9.5#</u>     | <u>8-8</u>       | <u>SS</u> | <u>1866.09</u> | <u>Baker</u>     |                     | <u>1695</u> | <u>1721</u> | <u>Prod. String</u> |

## MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
|             |           |                        |             |             |                    |
|             |           |                        |             |             |                    |
|             |           |                        |             |             |                    |
|             |           |                        |             |             |                    |

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to 1875 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

Completion only

\_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which 11-7-61 % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

FOLD MARK



1. *Phragmites australis* (Cav.) Trin. ex Steud. (Common reed)

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

# HISTORY OF OIL OR GAS WELL

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