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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
The British-American Oil Producing Company

Address
P. O. Drawer 330, Farmington, New Mexico

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Change in formation

Recompletion

or

or

Change in ownership

Change in lease

Change in

**To correct well listing
NMOCC Memo 2-65**

(Formerly shown as Scott Federal #10)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well Name, Location, and Formation	Kind of Lease
E. Scott Federal	10 West Kutz Canyon - Pl C.	State, Federal or Free Fed.
Location		
Section P	Feet from the South line and 920	Feet from the East
Section 25	Township 27N Range 11W	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter of Oil	Name of Operator	Address (Give address to which approved copy of this form is to be sent)
None		
Name of Transporter of Gas (Check box)	Name of Operator	Address (Give address to which approved copy of this form is to be sent)
<input checked="" type="checkbox"/> Southern Union Gas Company		Union Tower Bldg., Dallas, Texas
If well produces oil and gas, give location of tank	Is gas actually connected?	When
	Yes	3-7-62

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Workover	Deepen	Plug Back	Stim. Resrv.	Diff. Resrv.
X	X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	B.T.D.		
10-28-61	11-1-61	1875	1826		
Well	Name of Producing Formation	Top of Gas Pay	Casing Depth		
West Kutz Canyon	Pictured Cliffs	1696	1749		
Performance			Depth Casing Pipe		
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	8-5/8"	98	75		
	4-1/2"	1865	100		
	2" EUE	1749			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil unit must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Flow To Tanks	Date of Test	Testing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
638	24		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Shoe Size
Pitot			2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By:
Nae R. Stone

Nae R. Stone (Signature)

Field Superintendent (Title)

August 12, 1965 (Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 16 1965**, 19

BY **(Original Signed Emery C. Arnold)**

TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.