Form 3169-5 (November 1983) (Formerly 9-331)

1.6

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on

SUBMIT IN TRIPLICATE*

rorm approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF-078089

BUREAU OF LAND MANAGEMENT				
SUNDRY NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

USE AFFLICAT	ION FOR Edition to such proposads.	
OIL GAS OTHER		7. UNIT AGREEMENT NAME
NAME OF OPERATOR	1 0	8. FARM OR LEASE NAME Scott F. Federal
Bonneville F	uels Corporation	Scott E Federal
ADDRESS OF OPERATOR		9. WELL NO.
1600 Broadwa	y, Suite 1110, Denver, CO 80202	10
i. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		W. Kutz Pictured Cliffs
	800' FSL, 920' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		25P T27N R11W
PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH 13. STATE
	6121 GR	San Juan NM
	OIL WELL OTHER NAME OF OPERATOR Bonneville F ADDRESS OF OPERATOR 1600 Broadwa LOCATION OF WELL (Report location cleans and space 17 below.) At surface	Bonneville Fuels Corporation ADDRESS OF OPERATOR 1600 Broadway, Suite 1110, Denver, CO 80202 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800' FSL, 920' FEL

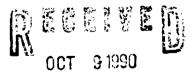
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF INT	ENTION TO:	E THEODESEUR	PORT OF:
TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL,
FRACTURE TREAT SHOUT OR ACIDIZE		MULTIPLE COMPLETE ABANDON*	 SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)		CHANGE PLANS	 (Other) (Notx: Report results of mul Completion or Recompletion B	Itipie completion on Weil

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
- 8-17-90 MIRU, Pooh w/2 3/8" tbg. RIH w/bit & scraper. Tagged fill @ 1707'. Clean out to PBTD @ 1820'. Set RBP @ 1670' Tried to set pkr 1 jt above BP, would not set. Moved up to 1514' before pkr set. Press 4 1/2" csg to 200 psi. Found holes above & below pkr.
- 8-18-90 Continue testing csg. PU to 1269' & set pkr, pmpd 2% KCL dn annulus @4BPM. Repeated procedure @ 1078', 768', 708', 644', & @ 542' csg held @ 600 psi for 15 min. Clean out & retrieved BP. RIH & set pkr @ 1626. Acidized well w/1000 gal 15% HCL + 4 gal NE-8 + 2 gal CI-15 + 5 gal Ferrotrol 300L + 3 gal Scaletrol-6. Displaced acid to btm perfs w 7.3 Bbls 2% KCL. Swbd, made total 11 runs rec'd 19 Bbls fluid. Well on vacuum.
- 8-20-90 FL @ 1385', continue to swab & SI, Fluid entry very slow.
- 8-21-90 TP 150 psi. Blew well dn, no fluid w/ gas. Md 2 swb runs, rec'd 1 bbl fluid. RIH w/ 54 its 2 3/8" tbg, pkr set @ 1687' w/ SN @ 1682'. SI well.

8-22-90 RDMO workover rig.

8-23-90 SITP = 0, SICP = 0.



OIL CON. DIV

SIGNED	DIST. 3.	Tuch DATO 8-28-90
(This space for Federal or State office use)	TITLE	ACCERTED FOR BUCORD
CONDITIONS OF APPROVAL, IF ANY:		+ 1 2 () 7 (9 +

*See Instructions on Reverse Side

FARM N	TON RESOURCE	AREA
22		