

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080117

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1090°E, 1750°W

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

05 (MD)

10. FIELD AND POOL, OR WILDCAT

Blanco M.V. & Basin Dakota

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
Sec. 26, T-27-N, R-9-W

N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6344' CL

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-16-65 cleaned out to 6814'. Tested casing to 4000#, spotted 500 gal. 7.5% Acetic acid, loaded hole w/treated water. Perf. Dakota 6592-96' w/4 SPF; 6654-62', 6672-80, 6730-38' w/2 SPF. Frac w/40,000# 20/40 sand, 56,530 gallons water w/3# FR8 & 1% potassium chloride/1000 gal., max. pr. 4000#, BDP 1300#, tr. pr. 3900-2500#. I.R. 51 BPM. Flushed w/8450 gal. water. Dropped 3 sets of 16 balls. ISIP 1200#, 5 Min. SIP -0-. Set bridge plug at 4620'.

Perf Mesa Verde 4530-46' w/24 holes, 4561-67, 4594-4602' w/3 SPF, frac w/36,000# 20/40 sand, 37,080 gal. water w/3# FR-8/1000 gal., max. pr. 4000#, BDP 800#, tr. pr. 2800-2000-2280#. I.R. 75 BPM. Flushed w/5040 gal. water. Dropped 2 sets of 24 balls. ISIP 700#, 5 Min. SIP -0-.

RECEIVED

OCT 27 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

OCT 28 1965

OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

SIGNED E. S. OBERLY

TITLE

Petroleum Engineer

DATE

10-18-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.