NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL (	COMSERVATION COMMISSION	Form C-134
SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
TRANSPORTER			
GAS /			
OPERATOR 2			
I. PRORATION OFFICE : Operator			
El Paso Natural Gas	Company		
Box 990, Farmington	Now Marrico		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:	Other (Freuse explain)	
Recompletion.	Oil Dry G	as _	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AN		ame, Including Formation	Kind of Lease
Huerfanito Unit		nco Mesa Verde	State, Federal or Fee
Unit Letter N ; 10	990 Feet From The <b>South</b> Li	ne and 1750 Feet Fr	om The West
26		TEAT CO	len Juen
		, , , , , , , , , , , , , , , , , , , ,	County
II. DESIGN/ TION OF TRANSPO	ORTER OF OIL AND NATURAL G. Cil or Condensate X		oproved copy of this form is to be sent)
El Paso Natural Gas		Box 990, Farmington	<del></del>
Name of Futhorized Transporter of  El Paso Natural Gas	Casinghead Gas cr Dry Gas 🛣	Box 990, Farmington	oproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	When
give locat on of tanks.	n 26 27n 9w	No	
If this production is commingled	with that from any other lease or pool,	, give commingling order number:	
V. COMPLETION DATA	Ci! Well Gas Well	New Well Workover Deepen	Flug Back   Same Res'v. Diff. Res'v.
Designate Type of Comple		X	i i i i i i i i i i i i i i i i i i i
Date Spud led	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
10-1-65	10-19-65	6861	c.o. 6814
Blanco Mesa Verde	Name of Producing Formation  Mess. Verde	Top <b>25</b> / Gas Pay 4530	Tubing Depth 4580*
Perforations	7200 100	./50	Depth Casing Shoe
4530-46, 4561-67, 1	+594-4602		6861'
	<del></del>	D CEMENTING RECORD	1
12 1/4"	9 5/8"	344 DEPTH SET	SACKS CEMENT
7 7/8"	7" & 5 1/2"	6861'	1080 cu. ft.
	2 3/8"	67061	Tubing
<u> </u>	1 1/4"	4580"	Tubing
V. TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
			as Iller
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Fred. During Test	Cil-Bbls.	Water-Bbls.	Gas-NCF
			NOV 24 1965
			OIL CON. COM
GAS WELL Actual Prod. Test-MCF TO	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
6390	3 Hrs.	Date: Goldenbate, Million	Gravity of Contembate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Calculated A.O.F.	1023	1064	3/4"
A. CERTIFICATE OF COMPLIA	ANCE		RVATION COMMISSION
I horoby consider short short and a	ad regulations of the Oil C	APPROVED NOV 2 4 196	55, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Warred France C Jenath	
		BY Onginal Signed Latery C. Milliam	
· <del></del>		TITLE Supervisor Dist.	#8
OD CHAIL CLOMED E C DREDIV		This form is to be filed in compliance with RULE 1104.	
OR GINTL SIGNED E.S. OBERLY		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
(Signature)  Petroleum Engineer		tests taken on the well in a	

(Title)

(Date)

11-19-65

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.