

# OPEN FLOW TEST DATA

## DUAL COMPLETION

January 27, 1959

El Paso Natural Gas Company

800S, 680E; 29-27-10

Gallup

7-5/8

5792

5614

5666

Sand Oil Frac.

Huerfano Unit 105 (G)

San Juan

New Mexico

Undesignated

2"

5638

6548 c/o 6497

Shut in 12/13/58

X

.75

12.365

5-1/2 liner 5736 - 6540

(G)

1336

1348

45

(G) 1326

1338

150

162

552

564

74

.75

1.019

.720

Initial (A) SIPT = 1972 psig

Final (D) SIPT = 1988 psig

Packer at 5706

CHOKES: .75" x 12.365" x 162" x .9868" x .9129" x 1.019"

12.365 x 162 x .9868 x .9129 x 1.019

1839

Well was flowed through high pressure separator with .75" choke downstream of separator. Liquid production was then measured in a stock tank. Well produced 71.4 bbls of oil during the three hour test. This would indicate a production rate of 571.2 bbls/day, or a G.O.R. of 3,283.

1817104  
1499008

$1.2122^{.75} \times 1839 = 1.1558 \times 1839$

2126

Joas Goodwin and D. Mortinsen

Checked By M. W. Rischard

L. D. Galloway



WILSON  
BIOLOGICAL CONSERVATION COMMISSION  
ARTIFICIAL LIGHT OFFICE  
1000 10th St. N.W.

APTEC L... OFFICE

11. *Chlorophyll a* and *Chlorophyll b* contents were determined by the method of Arar and Collins (1971).

3

*[Faint, illegible markings]*

23