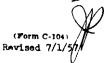
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well RECENTRAL

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington (Place)		xico	Februar	7 25, 19 (Date)	959
				NG AN ALLOWABLE						
				ny Huerfano		No. 105 (GD) , in	SE	½SE	1/4,
		y or Oper		(Le		An ma'l	Peak Call	un Evt		
21mit	Letter	, Sec	<i>EX</i>	, T. 27N , R. 1	NMPM.	.,	FEAR GALL	.up mac		Pool
	-			County. Date Spudde	11-3-58) Dete	Drilling Co	mpleted	11-23-	5 8
				Elevation 6054	. T	otal Depth	6546	XXXXX	cco. 649	7
P	lease in	dicate lo	cation:	Top Oil/Gas Pay 561					 	
D	C	В	A			igine of 1100	TOTHIS			
		·		PRODUCING INTERVAL -				•		
		<u> </u>		Perforations 5640	- 5666					
E	F	G	H	Open Hole Kone	D	epth asing Shoe	57921	Depth Tubina	563 8	
					·					
L	K	J	I	OIL WELL TEST -						Choke
ا "	T.	"		Natural Prod. Test:	bbls.oil,	bl	ols water in	hrs,		
				Test After Acid or Fra	acture Treatment (after recove	ery of volume	of oil eq	ual to volu	ıme of
M	N	0	P						Chok	
			,	load oil used): 71.	F BBIS, 011,	cors v	vacer in		min. 512e	
!		<u></u>	X	GAS WELL TEST -	V /7/Dop4					
00'S, 680'E				GAS WELL TEST - Natural Prod. Test:	/ N	ACF/Dav: Hour	s flowed	Choke	Size	
	Coolna	and Caman	ting Recor							
, Size	•	Feet	Sax	• •						
				Test After Acid or Fra	_				flowed	
10 3/	/14"	157	200	Choke Size 3/4" Me	ethod of Testing:	Calcula	ted A.O.I	<u>!</u>		
		/- 								
7 5/	/8" .	2781'	325	Acid or Fracture Treat					water, 011	, and
	/a!!	001:1	222	sand): 45,360 gal Casing 1348 Tubir Press.	L. 011 & 45,0	000# sand	<u> </u>			
5 1/	/2	8041	300	Casing 1348 Tubir	ng 1338 Date f	irst new in to tanks	1-27	- 59		
2"		6387		Oil Transporter R1	Pago Natural	Gas Prod	uets Com	2877		
2"		5638				•	//	TOTAL		
			9 (199,1) 9	Gas Transporter El				7 W 3 L Y		
emarks	S:	er mod	er n	Packer at 5706'.			/N		rn/	
	 			***************************************				EB 26 I	050	
				***************************************			1			
	•			rmation given above is	and complet	te to the hes	· of my BH	CON.	COM./	
1 h	ereby ce	ertify tha	t the into	rmation given above is	El Pa	e to the too	cl Goo'C	DIST.	3 🔏 💮	
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	OIL C	ONSER	VATION	COMMISSION	Ву:			· • • • • • • • • · · · · · · · · · · ·		
-					Tond	haratara T	(Signatur	: 1		
y Original Signed Emery C.				C. Arnold	1 1910	troleum I			-11	
							unications r	egarding v	wen to:	
itle Supervisor Dist. # 3			-		N I	2. S. Ob∈	rly			
					Address	Box 997,	Farmingt	on, New	Mexico	

OIL CONSERVATION COMMISSION

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