

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

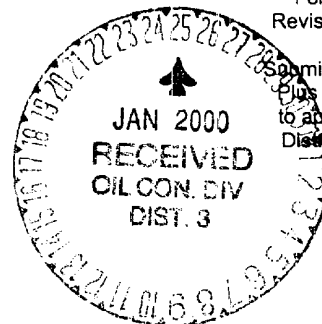
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office



**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID Number 014538		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name HUERFANO UNIT				Well Number 105		API Number 300450621000		
UL P	Section 29	Township 027N	Range 010W	Feet From The 800	North/South Line FSL	Feet From The 680	East/West Line FEL	County SAN JUAN

II. Workover

Date Workover Commenced 3/5/99	Previous Producing Pool(s) (Prior to Workover) AP GALLUP/BASIN DAKOTA
Date Workover Completed 3/16/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 1-17-00
SUBSCRIBED AND SWORN TO before me this 17 day of Jan 2000.
My Commission expires: 6/11/03 Mac Benally
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/16/99

Signature District Supervisor <u>SS</u>	OCD District <u>3</u>	Date <u>2/24/00</u>
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VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

Sundry Notices and Reports on Wells

MAR 24 1999

070 FARMINGTON, NM

1. Type of Well
GAS5. Lease Number
SF-0808106. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name
Huerfano Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Huerfano Unit #105

9. API Well No.

30-045-06210

10. Field and Pool

Angels Peak GP/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other - Commingle☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3-5-99 MIRU. ND WH. NU BOP. SD for wknd.

3-8-99 TOOH w/2 3/8" Gallup tbg. TIH to 5684'. CO to top of pkr. SDON.

3-9-99 Circ w/air & unload well. TOOH. RU wireline. TIH, cut 2 3/8" DK tbg @ 5702'. RD wireline. TOOH w/2 3/8" DK tbg. SDON.

3-10-99 TOOH w/remaining tbg. TIH w/overshot to fish pkr seal assembly. Fish for pkr, would not pull free. SDON.

3-11-99 TIH, caught fish @ 5703'. RU wireline, primer cord shot fired in seal assembly @ 5706-5711'. RD wireline. Jar pkr seal assembly, work free. TOOH w/assy. & fishing tools. TIH w/pkr plucker to 5620'. SDON.

3-12-99 Est circ. Remove slips on pkr w/pkr plucker. TOOH w/pkr & pkr plucker. TIH w/4 3/4" bit to 5620'. SD for wknd.

3-15-99 TIH, tag up @ 6365'. Unload well & est circ. CO to 6480'. TOOH w/bit. SDON.

3-16-99 TIH w/202 jts 2 3/8" 4.7# J-55 tbg, set @ 6364'. ND BOP. NU WH. Flow well naturally. RD. Rig released.

Well will operate as Gallup/Dakota commingle under DHC-2167.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

APR 06 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

BY the United States

OPERATOR

* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: [Signature]

OIL CONSERVATION DIVISION

Approved by:

SUPERVISOR DISTRICT #3

COMP_NAME	TOW_ID	USER_X	DISP_MO	GRS_GAS
HUERFANO UNIT 105 DK	5305101	53051A	11/30/98	2258.672
HUERFANO UNIT 105 DK	5305101	53051A	12/31/98	3182.8
HUERFANO UNIT 105 DK	5305101	53051A	1/31/99	3050.45
HUERFANO UNIT 105 DK	5305101	53051A	2/28/99	116.48
HUERFANO UNIT 105 DK	5305101	53051A	3/31/99	1696.341
HUERFANO UNIT 105 DK	5305101	53051A	4/30/99	4067.365
HUERFANO UNIT 105 DK	5305101	53051A	5/31/99	2023.421
HUERFANO UNIT 105 DK	5305101	53051A	6/30/99	1768.493
HUERFANO UNIT 105 DK	5305101	53051A	7/31/99	1552.394
HUERFANO UNIT 105 DK	5305101	53051A	8/31/99	2171.128
HUERFANO UNIT 105 DK	5305101	53051A	9/30/99	2024.486
HUERFANO UNIT 105 DK	5305101	53051A	10/31/99	1865.253
HUERFANO UNIT 105 GLP	5305102	53051B	11/30/98	417.568
HUERFANO UNIT 105 GLP	5305102	53051B	12/31/98	551.5
HUERFANO UNIT 105 GLP	5305102	53051B	1/31/99	347.58
HUERFANO UNIT 105 GLP	5305102	53051B	2/28/99	116.48
HUERFANO UNIT 105 GLP	5305102	53051B	3/31/99	1696.34
HUERFANO UNIT 105 GLP	5305102	53051B	4/30/99	4067.365
HUERFANO UNIT 105 GLP	5305102	53051B	5/31/99	6407.499
HUERFANO UNIT 105 GLP	5305102	53051B	6/30/99	5600.227
HUERFANO UNIT 105 GLP	5305102	53051B	7/31/99	4915.914
HUERFANO UNIT 105 GLP	5305102	53051B	8/31/99	6875.242
HUERFANO UNIT 105 GLP	5305102	53051B	9/30/99	6410.874
HUERFANO UNIT 105 GLP	5305102	53051B	10/31/99	5906.637

MAJOR PROD	DP NO	PRODN ALLO	DISPOSITION	Volume
11	53051A	199711	00	3307.7346
11	53051B	199711	00	290.18656
11	53051A	199712	00	3477.3369
11	53051B	199712	00	284.3044
11	53051A	199801	00	3674.3893
11	53051B	199801	00	775.46476
11	53051A	199802	00	2942.0604
11	53051B	199802	00	2619.5219
11	53051A	199803	00	2404.8231
11	53051B	199803	00	2994.0194
11	53051A	199804	00	3267.5399
11	53051B	199804	00	3444.0047
11	53051A	199805	00	2541.0931
11	53051B	199805	00	4465.5398
11	53051A	199806	00	2567.5628
11	53051B	199806	00	2474.4286
11	53051A	199807	00	2231.2994
11	53051B	199807	00	268.61864
11	53051A	199808	00	2180.3206
11	53051B	199808	00	359.79212
11	53051A	199809	00	2317.5710
11	53051B	199809	00	423.51552
11	53051A	199810	00	2875.3959
11	53051B	199810	00	190.18984

