

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR El Paso Natural Gas Company		14. PERMIT NO. 30-045-06211		DATE ISSUED	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. CENVR. ☒ Other ☐		3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		15. DATE SPUDDED 06-23-54		16. DATE T.D. REACHED 06-30-54	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 800'S, 800'W		5. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		17. DATE COMPL. (Ready to prod.) 07-13-90		18. ELEVATIONS (OF RKB, RT, GR, ETC.) 6082'	
At top prod. interval reported below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1782'	
At total depth		7. UNIT AGREEMENT NAME Huerfano Unit		21. PLUG BACK T.D., MD & TVD 1730'		22. IF MULTIPLE COMPL. HOW MANY*	
8. FARM OR LEASE NAME Huerfano Unit		9. WELL NO. 24		23. INTERVALS DRILLED BY yes		24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (1490-1724')	
10. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 29, T-27-N, R-10-W NMPM		11. COUNTY OR PARISH San Juan		12. STATE NM		25. WAS DIRECTIONAL SURVEY MADE no	
13. TYPE ELECTRIC AND OTHER LOGS RUN CCL-GR-CNL; CCL-CBL		26. WAS WELL CORRED no		27. CASING RECORD (Report all strings set in well)			
28. CASING RECORD		29. LINER RECORD		30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) 1490-97', 1550-54', 1559-63', 1594-1600', 1708-24' w/2 spf		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1490-1724' squeeze cmt' d 50 sx Class "B" @ 1728'		33. PRODUCTION DATE FIRST PRODUCTION shut in, capable of commercial hydrocarbon production DATE OF TEST SI 184 HOURS TESTED SI 184 CHOKE SIZE SI 184 PROD'N. FOR TEST PERIOD BHP @ 1700' 139 OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO ACCEPTED FOR RECORD AUG 17 1990 FARMINGTON RESOURCE AREA BY [Signature] 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold 35. LIST OF ATTACHMENTS none 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Regulatory Affairs DATE 7-26-90			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	702	825'	White, cr-gr ss.			
Kirtland	825'	1549'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1549'	1732'	Dk gry-gry carb sh, coal, grn silts, tight-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	702' 825' 1549' 1782'	
Pictured Cliffs	1732'	1782'	Br-Gry, fine grn, tight ss.			