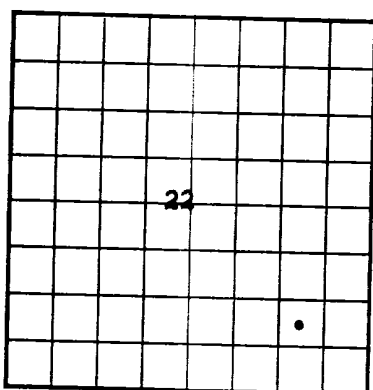
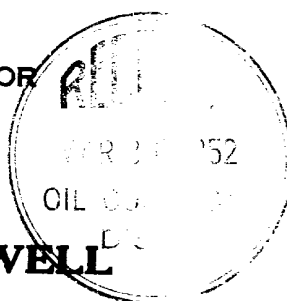




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078092
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The British-American Oil Prod. Co Address P. O. Box 2649, Tulsa, Oklahoma
Lessor or Tract Douthitt Field So. Kutz Canyon State New Mexico
Well No. 3 Sec. 26 22 T. 27 R. 11W Meridian N.M.P.M. County San Juan
Location 990 ft. N. of S Line and 990 ft. E. of E Line of SE SE Elevation 6489
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 3-12-52Signed Miss Munn
Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-22, 19 52 Finished drilling 2-11, 19 52

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2055' to 2145' (g) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	29#	Weld	Armoq	80'	Armoq				
"	32.75#	8 Rd.	L.P.	20'					
5-1/2"	14#	10V	J-55	1424'	Larkin				
"	14#	8 Rd.	J-55	302'					
"	15#	8 Rd.	J-55	65'					
"	15#	8 Rd.	J-55	126'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	106'	75	Single Plug		Circ. Cement to Surface
5-1/2"	2060'	75	Double Plug	9.5	Top Cement 1530'
			By Howco		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4" x 8'	9	SMC	180 qts.	2-11	2068-2150'	Total Depth

TOOLS USED

Rotary tools were used from 0 feet to 2072' feet, and from _____ feet to _____ feet
Cable tools were used from 2072' feet to 2150' feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 3-4, 19 52The production for the first 24 hours was 0 barrels of fluid of which 0 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours 2316 MCF Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 465

EMPLOYEES

German Drlg. Co. (Contractor) Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	115'	115'	Sand
115	580	465	Sand and shale
580	1020	440	Sand and shale
1020	1374	354	Sand and shale
1374	1767	393	Sand and shale
1767	1977	210	Sand and shale
1977	2072	95	Sand, shale and coal
2072	2145	73	Sand
2145	2150	5	Sand and shale

(OVER)

16-43094-2

OFFICE FOR SUPPLY
DEPARTMENT OF THE ARMY
WASHINGTON, D. C. 20315

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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[illegible]