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NO. OF COPIES RECEIVED	!		/	
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old ( Effective 1-1-65	104 and C-11
U.S.G.S.	AUTHODIZATION TO TO	AND	C 4 C	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS	
OIL	•			
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operation				
Address	1484 (1890) (5 1 2 2 B			
		101770	<del></del>	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	ing fromtia	1.1.73
	Oil Dry G	The date the the	ing furnice	-/
Recompletion Change in Ownership		ensate		
If change of ownership give name	TO BEAR OF BUILDING TO THE SECOND	14 · 18 / 44 (A)		
and address of previous owner			·	
DESCRIPTION OF WELL AND	LEASE	_		
Lease Name	Well No. Pool Name, Including F			Lease No.
Douthit Federal	3 Kutz Pictured	Cliffs, West State Fee	leral or Fee <b>Federal</b>	
Location				
Unif Letter P 990 S	Feet From The south	ne and 990 Feet Fr	om The <b>east</b>	
			_	
Line of Section 26 Tov	waship <b>27N</b> Range	11W , NMPM, San	Juar.	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	As Aidress (Give address to which ap	nessed convert this form is to	a cantl
Name of Authorized Transporte: of Oil	or Condensate	Address (Give daaress to which up	proced copy of this form is to	s sem)
<del>-</del>		Address (Give address to which ap	proved conv of this form is to	e semil
Name of Authorized Transporter of Cas Southern Union Gas		Fidelity Union Tower		
Southfarm officer das	Unit Sec. Twp. Fge.	Is gas actually connected?	When	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
If well produces oil or liquids, give location of tanks.	Office Sec.	I <sub>es</sub>	unkn <b>o</b> m	
If this production is commingled wi. COMPLETION DATA	th that from any other lease or pool	, give comminging order number.		
	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Res!	Diff. Res'v
Designate Type of Completion	$\operatorname{on} = (\mathbf{X})$			<u> </u>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	
Elevations (DF, RKB, RT, GF, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations				
			Tepth Casing Shoe	
			Hepth Casing Shoe	
	TUBING, CASING, AN	ND CEMENTING RECORD		
HOLE SIZE	TUBING, CASING, AN	ND CEMENTING RECORD DEPTH SET	Eepth Casing Shoe	NT
HOLE SIZE				NT
HOLE SIZE				NT
HOLE SIZE				NT
	CASING & TUBING SIZE	DEPTH SET	SACKS CEME	
. TEST DATA AND REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be	DEPTH SET	SACKS CEME	
TEST DATA AND REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this control or this	DEPTH SET	SACKS CEME	
. TEST DATA AND REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be	DEPTH SET  after recovery of total volume of load depth or be for full 24 hours;	SACKS CEME	
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this of Date of Test	DEPTH SET  after recovery of total volume of load depth or be for full 24 hours;	SACKS CEME	
TEST DATA AND REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this control or this	after recovery of total volume of load depth or be for full 24 hours;  Producing Method (Flou, pump, go	oil and must be equal to or exis lift, etc.)	
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	OR ALLOWABLE (Test must be able for this of Date of Test	after recovery of total volume of load depth or be for full 24 hours;  Producing Method (Flou, pump, go	oil and must be equal to or exis lift, etc.)	
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure	after recovery of total volume of load depth or be for full 24 hours;  Producing Method (Flow, pump. go	oil and must be equal to or exis lift, etc.)  Choke Size	
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TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tacks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure	after recovery of total volume of load depth or be for full 24 hours;  Producing Method (Flow, pump. go	oil and must be equal to or exis lift, etc.)  Choke Size	
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TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tacks  Length of Test  Actual Prod. During Test	OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.	after recovery of total volume of load depth or be for full 24 hours; Producing Method (Flou., pump. ga Casing Pressure Water-Bbls.	SACKS CEME  oil and must be equal to or existlift, etc.)  Choke Size  Gas-MCF	
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tacks  Length of Test  Actual Prod. During Test	OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.	after recovery of total volume of load depth or be for full 24 hours; Producing Method (Flou., pump. ga Casing Pressure Water-Bbls.	SACKS CEME  oil and must be equal to or existlift, etc.)  Choke Size  Gas-MCF	
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.	after recovery of total volume of load depth or be for full 24 hours;  Producing Method (Flou., pump. go Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	SACKS CEME  oil and must be equal to or existlift, etc.)  Choke Size  Gas-MCF	
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	after recovery of total volume of load depth or be for full 24 hours;  Producing Method (Flou., pump. go Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEME  oil and must be equal to or exist lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate	eed top allow
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	after recovery of total volume of load depth or be for full 24 hours;  Producing Method (Flou., pump. go Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEME  oil and must be equal to or exist lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate	-eed top allow
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	after recovery of total volume of load depth or be for full 24 hours;  Producing Method (Flou., pump. go Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEME  oil and must be equal to or exist lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate	-eed top allo
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tacks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitat, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	after recovery of total volume of load depth or be for full 24 hours;  Producing Method (Flou, pump. go Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  APPROVED	SACKS CEME  oil and must be equal to or ex  is lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  PATION COMMISSION  CH. COM. COM.	eed top allo

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DIS

TITLE .

(Signature)

(Title)

(Date)

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If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111

All sections of this form must be filled out comple ely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-194 must be filed for each pool in multiply completed wells.