

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 990' FEL, Sec. 26, T-27-N, R-11-W, NMPM

5. Lease Number
SF-078092

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Douthitt #3

9. API Well No.
30-045-06213

10. Field and Pool
West Kutz Pict. Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☒ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulate

13. Describe Proposed or Completed Operations

It is intended to run 3 1/2" casing and restimulate the Pictured Cliffs formation of the subject well in the following manner:

Pull 1" tubing. Drill open hole to 2160'. Run open hole logs. Run 3 1/2" casing to the new total depth and cement to surface. Perforate, acidize and foam fracture the Pictured Cliffs formation. Clean out hole. Rerun production tubing. Return well to production.

RECEIVED
OCT 18 1996

OIL CON. DIV.
DIST. 8

OIL CON. DIV. DIST. 8

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KKKPC) Title Regulatory Administrator Date 9/30/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

OCT 04 1996

DISTRICT MANAGER

NMOCD

Pertinent Data Sheet - Douthit #3

Location: 990' FSL & 990' FEL, Unit P, Section 26, T27N. R11W, San Juan County, New Mexico

Field: West Kutz PC

Elevation: 6489' DF
6490' KB

TD: 2150'
PBTD: 2150'

Spud Date: 1/22/52

Compl Date: 2/15/52

DP #: 17503A
Lease: Fed: NM 6929
GWl: 50%
NRI: 43.25%
Prop#: 071183600

Initial Potential: Initial Potential = 2,310 MCF/D, SICP=465 psi

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement (Top)</u>
13-3/4"	10-3/4"	29# Armco	106'	75 sx.	Circ Cmt
e7-7/8"	5-1/2"	14# J-55	2060'	75 sx.	1530' (TS)
e4-3/4"	OH				

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>
1"	1.7#	2149'	? (≈ 92)

Formation Tops:

Ojo Alamo:	1000'
Kirtland Shale:	1118'
Fruitland:	1763'
Pictured Cliffs:	2052'

Logging Record:

Stimulation: SOH w/ 180 qts SNG

Workover History: 1/12/54 ⇒ Pull & fish 1" tbg. C/O to 2155'. Rerun tbg and return to production.

Production history: 7/96 PC capacity: 0 MCF/D. 7/96 PC cum: 1,159 MMCF.

Pipeline: WFS