Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SF-077951A

				Name	

	n 3160-3 (APD) for such proposals.	2001 MPT 26 FM 3: 40	5
SUBMIT IN TRIPLICATE -	Other instructions on reverse	7. If Unit or 6	CA/Agreement, Name and/or No
Type of Well Oil Well	MAY 2001 DE	8. Well Name Rowley D	e and No.
ENERGEN RESOURCES CORPORATION 3a. Address 2198 Bloomfield Highway, Farmington 4. Location of Well (Footage, Sec., T., R., M., or Survey I., 790' FSL, 790' FWL, Sec. 27, T27N, I.	NM 87401 (c) 35 botte of include of Description	10. Field and Fulcher Ku	Pool, or Exploratory Area
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF	San Juan NOTICE, REPORT, OR OT	
TYPE OF SUBMISSION	TYF	PE OF ACTION	
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construction Change Plans Plug and Abandon Convert to Injection Plug Pack	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity X Other Deepen, Case, Frac
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment Metermined that the final site is ready for final inspect It is intended to deepen, case, a	olete horizontally, give subsurface locations and meastformed or provide the Bond No. on file with BLM. If the operation results in a multiple completion or resolutes shall be filed only after all requirements, incition.) Indicate this well as follows:	sured and true vertical depths of a //BIA. Required subsequent report completion in a new interval, a F	all pertinent markers and zones, its shall be filed within 30 days form 3160-4 shall be filed once

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2	TILL	1.15	+h	h-i+	Doopon	wo11	+-0	20201	

- 2. TIH with bit. Deepen well to 2020'. TOH.
- 3. Run 2 7/8" 6.5# tubing set at 2020'. Cement to surface.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- 4. Selectively perforate PC and fracture treat.
- 5. Clean out to PBTD. Land 1 1/4" tubing at bottom perforation. Return to production.

Title Production Assista	ant
Date 4/23/01	
L OR STATE OFFICE USE	
Title	DateMAY - 9
	Production Assists Date 4/23/01 AL OR STATE OFFICE USE Title