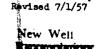
## **NEW MEXICO OIL CONSERVATION COMMISSION** Santa Fe. New Mexico

## REQUEST FOR (OIL) - ALLOWABLE



**Executations** 

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

March   Sec. 25   T. 27-N   R. 13-W   NMPM   Undesignated   Pool	M	any or Operati	roducts Company	Hanson (Lease)	, Well No1-B	, in	SW 1/4	SW 1/4,
County Date Spudded   8-22-57   Data Drilling Completed   9-8-57		, Sec	25 T 27-N	, R 13-W	NMPM., U	ndesignat	ted	Pool
Please indicate location:    C			C	. c 8-2	2-57 Pres	Desiliana Co	9	-8-57
Top 011/Gas Pay 5932' (Perf.) Name of Prod. Form. Gellup ss.  PRODUCING INTERVAL -  Perforations 5032'-5062': 5074'-5110'  Open Hole None Casing Shoe 5201' Depth Tubing 5119'  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Ing. Casing and Communications Prod. Test: MCF/Day; Hours flowed Choke Size Ing. Casing and Communications Prod. Test: McF/Day; Hours flowed Choke Size Ing. Casing and Communications Prod. Test: McF/Day; Hours flowed Choke Size Ing. Casing and Communications Prod. Test: McF/Day; Hours flowed Choke Size Ing. Casing Casing and Communications regarding well to:  Size Feet Sax Test After Acid or Fracture Treatment: McF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: McF/Day; Hours flowed Choke Size Method of Testing:  Casing Tubing Date first new Casing Size Oil 20 Casing Date first new				5 <b>965</b>	Total Depth	5 <b>202'</b>	XXXXCC	OTD 5156'
PRODUCING INTERVAL  Perforations 5032'-5062': 5074'-5110'  Open Hole Nome Casing Shoe 5201' Depth Tubing 5119'  Open Hole Nome Casing Shoe 5201' Depth Tubing 5119'  Oli Well TEST - Sat Test After Acid or Fracture Treatment (after recovery of volume of cil equal to volume of load oil used): 164 bbls, oil, bbls water in 24 hrs, min. Size 24/  Gas well Test - Sat Test After Acid or Fracture Treatment (after recovery of volume of choke Size 24/  Mang Casing and Cemanting Record Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Choke Size Method of Testing: MCF/Day; Hours flowed Stad or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 37, 145 Gaia Oil 40, 000# Sand - Flunh w/5169 Gaia Oil 200 Casing Dubing Date first to tank, April 24, 1958. Mand Acid Press Oil run to tank, April 24, 1958. Mand Acid Press Oil run to tank, April 24, 1958. Mand Acid Press Oil run to tank, April 24, 1958. Mand Acid Press Oil run to tank, April 24, 1958. Mand Acid MAY 5 1958  I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3 proved.  MAY 5 1958  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold Supervisor Dist. # 3  Supervisor Dist. # 3	Please	indicate local	uon: ——					
Perforations 5032'-5062': 5074'-5110'  Depth None	D C	В	A I					
Open Hole Nome Casing Shoe 5201' Depth Tubing 5119'  Open Hole Nome Casing Shoe 5201' Depth Tubing 5119'  Oli WELL TEST - Natural Frod. Test: bbls, oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Choke 10ad oil used): 164 bbls, oil, hbls water in 24 hrs, min. Size 24/  OO' 5; 800' W Netward Frod. Test: NCE/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.):  Size Feet Sax Test After Acid or Fracture Treatment: MCE/Day; Hours flowed Choke Size Nethod of Testing:  O-3/4" 161 150 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Acid or Fracture Treatment: Obtaing Date first new Oli Transporter Freess: Oil Tun to tanks April 24, 1958. Mud Acid Oil Transporter El Pase Natural Gas Products Company by Price Oil Transporter Research Name  I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3 proved MAY 5 1958  OIL CONSERVATION COMMISSION (Signabur) Original Signed Emery C. Arnold Title Petroleum Engineer  Supervisor Dist. # 3				<del></del>	· 5074'-5110'			
OIL WELL TEST  Natural Prod. Tests:	E F	G				5201'		5119*
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Method of Pacture Treatment (after recovery of volume of oil equal to volume of Choke Size I load oil used): 164 bbls.oil, bbls water in 24 hrs, min. Size 24/  GAS WELL TEST - bbls water in 24 hrs, min. Size 24/  GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 37.145 Cals. Oil 40.000 Sand - Flush w/5100 Cals. Oil. 200 Casing Tubing Dist. Frees. oil run to tanks April 24, 1958. Mud Acid Press: Oil Transporter Cas Press: Oil Trun to tanks April 24, 1958. Mud Acid District Company by Truck. Of I marks:  I hereby certify that the information given above is true and complete to the best of my knowledge. Dist. 3 proved MAY 5 1958  OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold  Supervisor Dist. # 3					Casing Shoe		Tubing	
Natural Prod. Test:    District	ī. K		OIL WELL TES	<u> -</u>				Choke
M N O P load oil used): 164 bbls, oil, — bbls water in 24 hrs, min. Size 24/  GAS WELL TEST —  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  MCF/Day; Hours flowed Choke Size  MCF/Day; Hours flowed	-   <u>"</u>		Natural Prod	· Test:b	ols.oil,bb	ls water in	hrs,_	min. Size
Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):    10-3/4"					•	•	,	
May 5 1958  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Original Signed Emery C. Arnold  Sure Feet Sax  Test After Acid or Fracture Treatment:  McF/Day; Hours flowed  Choke Size  Method of Testing:  McF/Day; Hours flowed  Choke Size  McF/Day;		0	load oil use	d): 164 bbls, d	oil,bbls w	ater in <b>_24</b>	hrs,	min. Size 24/
Sire Feet Sax  Test After Acid or Fracture Treatment:  Choke Size Method of Testing:  Choke Size Method of Testing:  Sand or Fracture Treatment:  Sand or Fracture Treatment:  Choke Size Method of Testing:  Choke Size	*		GAS WELL TES	<u>T</u> -				
Sire Feet Sax    Co-3/4"   161   150	00' S; 80	0' W	Natural Prod	. Test:	MCF/Dav: Hour	s flowed	Choke S	Size
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 37,145 Gals. Oil 340,000\$ Sand - Flush w/5100 Gals. Oil 200 Casing Press. Press. oil run to tanks April 24, 1958. Mud Acid Oil Transporter El Paso Natural Gas Products Company by Prick. of I Gas Transporter  None  I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3  Fil Paso Natural Gas Products Company  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title Percleum Engineer  Send Communications regarding well to:	dae Coefe	- and Coments			-		-	
Choke Size Method of Testing:    Choke Size Method of Testing:   Method of Testing:			C					
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 37.145 Gals. Oil \$40.000 Send - Flush w/5100 Gals. Oil 200 Casing Press Dibing Date first new Press Oil run to tanks April 24, 1958. Mud Acid Oil Transporter El Pase Natural Gas Products Company by Truck. Of I Gas Transporter None  I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3  I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3  Figure 1958  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title Petroleum Engineer  Send Communications regarding well to:	<del></del>				<del>* · · · · · · · · · · · · · · · · · · ·</del>			10wed
sand): 37, 145 Gals. Oil \$ 40,000 Send - Flush w/5100 Gals. Oil 200  2-3/8" 5189 - Gasing Tubing Date first new oil run to tanks April 24, 1958. Mud Acid  Oil Transporter El Paso Natural Gas Products Company by Prior. Of I  Gas Transporter None  I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3  proved. MAY 5 1958 1958 19 Ri Paso Natural Gas Products Company  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title Petroleum Engineer  Supervisor Dist. # 3	10-3/4"	161	150 Choke Size	Method of	resting:			
sand): 37.145 Gels. Oil & 40.000# Send - Flush w/5166 Gels. Oil. 200  Casing Tubing Date first new oil run to tanks April 24, 1958. Mud Acid  Oil Transporter El Paso Natural Gas Products Company by Trick. Of I  Gas Transporter None  MAY 5 1958  I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3  Perroleum MAY 5 1958  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title Petroleum Engineer  Send Communications regarding well to:		5101	Acid or Fract	ture Treatment (Giv	e amounts of materia	ls used, suc	h as acid, w	ater, oil, and
Casing Press Press oil run to tanks April 24, 1958.   Mud Acid Press oil run to tanks April 24, 1958.   Mud Acid Oil Transporter   El Paso Natural Gas Products Company by Frick.   Of I Gas Transporter   None      I hereby certify that the information given above is true and complete to the best of my knowledge.   DIST. 3     I hereby certify that the information given above is true and complete to the best of my knowledge.   DIST. 3     I hereby certify that the information given above is true and complete to the best of my knowledge.   DIST. 3     I hereby certify that the information given above is true and complete to the best of my knowledge.   DIST. 3     I hereby certify that the information given above is true and complete to the best of my knowledge.   DIST. 3     I hereby certify that the information given above is true and complete to the best of my knowledge.   DIST. 3     I hereby certify that the information given above is true and complete to the best of my knowledge.   DIST. 3     I hereby certify that the information given above is true and complete to the best of my knowledge.   DIST. 3     I hereby certify that the information given above is true and complete to the best of my knowledge.   DIST. 3     I hereby certify that the information given above is true and complete to the best of my knowledge.   DIST. 3     I hereby certify that the information given above is true and complete to the best of my knowledge.   DIST. 3     I hereby certify that the information given above is true and complete to the best of my knowledge.   DIST. 3     I hereby certify that the information given above is true and complete to the best of my knowledge.   DIST. 3     I hereby certify that the information given above is true and complete to the best of my knowledge.   DIST. 3     I hereby certify that the information given above is true and complete to the best of my knowledge.   DIST. 3     I hereby certify that the information given above is true and complete to the best of my knowledge.   DIST. 3	5-1/2"	2131	sand): 37	145 Gals. Oil	40.000# Sand	Flush w	/5100 Gel	s. Oil. 200
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I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CON. COM.  I hereby certify that the information given above is true and complete to the best of my knowledge.  DIST. 3  Percolagraphy or Operator)  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title Percolagraphy  Supervisor Dist. # 3	- 4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Oil Transpor	tor El Paso No	tural Gas Produ	cts Comp	any by T	ruck. of F
I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CON. COM.  BY:  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Supervisor Dist. # 3			B				/(()	Maille
I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3  proved. MAY 5 1958  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Supervisor Dist. # 3  MAY 5 1958  Figure 1958  By:  Company or Operator)  Signature  Send Communications regarding well to:			the state of the s				KLI	TILFA
I hereby certify that the information given above is true and complete to the best of my knowledge.  DIST. 3  Perroleum Regineer  Supervisor Dist. # 3	170			***************************************	4	*****		· 1058
I hereby certify that the information given above is true and complete to the best of my knowledge.  DIST.  BY:  Company or Operator)  By:  Company or Operator)  By:  Company or Operator)  Company or Operator)  Fetroleum Engineer  Send Communications regarding well to:	marks:					****************		4.21990
OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Supervisor Dist. # 3  I hereby certify that the information given above is true and complete to the best of my knowledge.  By:  Company or Operator)  By:  (Signature)  Send Communications regarding well to:	marks:						1 """	
OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title Petroleum Engineer  Send Communications regarding well to:				. ,				CON COM
OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Title Petroleum Engineer Send Communications regarding well to:	I hereby	certify that	the information given	above is true and	complete to the bes	of my know	wledge.	DIST. 3
Original Signed Emery C. Arnold  Title Petroleum Engineer  Send Communications regarding well to:	•	certify that	the information given	above is true and	complete to the best	of my know	wledge.	DIST. 3
Original Signed Emery C. Arnold  Title Petroleum Engineer  Send Communications regarding well to:	I hereby	certify that	the information given 1958	above is true and	complete to the best Page Natural C	of my know	wledge.	DIST. 3
Send Communications regarding well to:	I hereby	certify that	the information given 1958	above is true and	complete to the best Page Natural C	of my know	wledge.  cts. Corap. perator)	DIST. 3
Supervisor Dist. # 3	I hereby	certify that may 5	the information given 1958 ATION COMMISSIO	above is true and, 19	complete to the best Paso Natural C	of my know	wledge.  cts. Corap. perator)	DIST. 3
	I hereby proved OIL Origi	certify that MAY 5  CONSERVA  nal Signe	the information given 1958 ATION COMMISSIO d Emery C. Arn	above is true and, 19	complete to the best Paso Natural C	of my know les. Pradu- ompany or O (Signature ngineer	wledge.  cts. Consp. perator)	DIST. 3
Address P. O. Box 1565, Farmington, New Mexico	I hereby proved OIL Origi	certify that MAY 5  CONSERVA  nal Signe	the information given 1958 ATION COMMISSIO d Emery C. Arn	above is true and 19	complete to the best Perceleum E Send Commanne Ewell N. V	(Signature ngineer unications r	wledge.  cts. Consp. perator)  All  egarding we	DIST. 3

OIL CONSERVAT	TON COMMIS	SSION						
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