

F. Loc. 1150/S; 1520/E Elev. 6519 DF Spd. 2-24-56 Comp. 3-17-56 TD 2425 PB
 Casing S. 8-5/8 @ 89 W. 70 Sx. Int. @ W. Sx. Pr. 5 1/2 @ 2341 W 100 Sx. T. 1 @ 2409
 Csg. Perf. Prod. Stim SOF Shot 150 qts. 2365-2425

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I.P. 105 ~~1076~~ MCF/D After 3 Hrs. SICP 597 PSI After 7 Days GOR Grav. Ist Del. 7-13-56

TOPS		NITD	Well Log	TEST DATA							
Kirtland		C-103	Plat	Schd.	PC	Q	PW	PD	D	Ref.No.	
Fruitland		C-104	Electric Log	5/23/68	389	5	199	311	3		
Pictured Cliffs	2345		C-122	6/1/70	357	4	182	286	2		
Cliff House		Ditr	Dfa	3/17/71	362	3	173	290	2		
Menefee		Datr	Dac	6/8/72	312	4	136	250	2		
Point Lookout		EPUC /J.G.Turner		10/4/83	349	5	222	279	3		
Mancos											
Gallup											
Sanostee											
Greenhorn											
Dakota											
Morrison											
Entrada											

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Ballard PC Co. SJ S. 28 T. 27N R. 9W UO Oper. Meridian Oil Inc. Lse. Huerfanito U. No. 38

TEST			DATA			
Schd.	PC	Q	PW	PD	D	Ref. No.
12/1	669	17	246	247	12	#1260
12/2	670	11	250	247	11	#1740
12/3	671	12	251	215	14	
12/4	226	9	235	168	12	
12/5	342	7	261	181	9	
7/6/66	391	8	293	196	13	
7/7	400	1	200	175	1	
7/8	401	5	200	10	6	
7/9	500	1	255	232	7	
7/11	368	8	301	294	11	
7/12	355	11	273	232	10	Y 10
7/14	368	4	229	294	3	(M)
4/19/67	388	5	220	310	3	

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Apr | May | June | July | Aug. | Sept. | Oct. | Nov. | Dec. |

Lso. Huerfanito Unit No. 38-