OIL CONSERVATION COMMISSION ATTEE DISTRICT

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Gentlemen:																	
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for	the																
		0	pera	tor			Lease	and	Well	No.	=		S	-T-R	<u> </u>		
and	Operator Lease and Well No. S-T-R and my recommendations are as follows:																
The proposed location is the most suitable location to drill the well.															1.		
The remainder of the proration unit is extremely rough.																	
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							Y	ours	ver	y tru	ly,						
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A. R. hendrick

THE BRITISH-AMERICAN OIL PRODUCING COMPANY

DENVER CLUB BUILDING

DENVER 1. COLORADO

PRODUCTION & ENGINEERING DEPT.

ADLRESS ALL CORRESPONDENCE TO MOST OFFICE BOX 180

November 3, 1962

Mr. A. L. Porter, Jr.
Secretary-Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: British-American--Gov't Scott #11
25-27N-11W Basin-Dakota Pool
San Juan County, New Mexico
Request for Well Location Exception

Gentlemen:

Rule No. 3 of Order No. R-1670-C "Special Rules and Regulations for the Basin-Dakota Gas Pool" provides that an exception may be granted to the well location requirement set forth in Rule 2 of subject order. The British-American Oil Producing Company, therefore, hereby requests an exception to Rule 2 of said Order to permit the drilling of a well at a location 330' east of the west line and 1120' north of the south line of Section 25-27N-11W, San Juan County, New Mexico, such well to be known as B-A Gov't Scott No. 11.

The location originally proposed for this well was staked 790' east of the west line and 1650' north of the south line of Section 25. This location fell in the Kutz Badlands and would be practically impossible to build for a drilling location. An alternate location was staked 820' east of the west line and 1500' north of the south line of Section 25. This location could possibly be prepared for drilling but would be prohibitive from a cost standpoint. The most reasonably feasible location, therefore from both a topographic and cost viewpoint, is the unorthodox location 330' east of the west line and 1120' north of the south line, for which an exception is being requested.

As also provided in Rule 3 of subject Commission Order, we are this date sending copies of this application to all offset Operators as shown in the "STIPULATION" which is attached as Page 2 of this letter application.

Very truly yours,

THE BRITISH-AMERICAN OIL PRODUCING COMPANY

Thomas M. Hogan District Superintendent

AHH/1k

Attachment