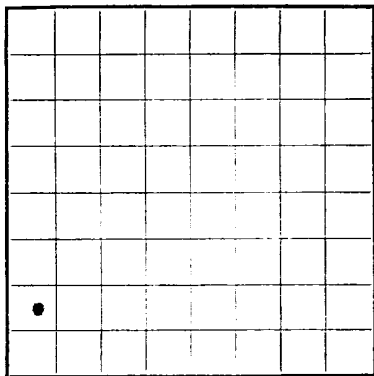
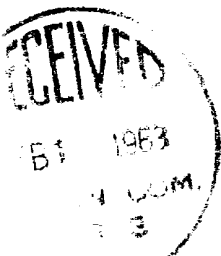




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078089**
LEASE OR PERMIT TO PROSPECT
ScottUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **The British-American Oil Prod. Co.** Address **P.O. Drawer 330, Farmington, N.M.**Lessor or Tract **Scott Fed.** Field **West Kutz Canyon** State **New Mexico**Well No. **11** Sec. **25** T. **27N** R. **11W** Meridian **NMP** County **San Juan**Location **1120** ft. **N.** of **S** Line and **330** ft. **E.** of **W** Line of **Sec. 25** Elevation **6521**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Nae R. Stone** Title **Field Superintendent**Date **January 30, 1963**

The summary on this page is for the condition of the well at above date.

Commenced drilling **12-12**, 19 **62** Finished drilling **12-29**, 19 **62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **6656** to **6676** No. 4, from _____ to _____No. 2, from **6710** to **6736** No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24.2	8-8	J-55	222	Tex. Pat.				Surface
4-1/2"	11.6	8-8	J-55	6630	Baker		6663	6673	
							6714	6720	
							6726	6736	4 1/2 ft.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	236	125	Pump & plug		
4 1/2"	6799	450	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **TD** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **1-8**, 19 **63**

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **1,094** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **25 psig**

EMPLOYEES

Lohmann-Johnson Drig. Co., Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Pictured Cliffs 2099
			Mancos 4805
			L. Gallup 5944
			GR2 6656
			Stray 6710

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.