

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078089

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Scott E Federal

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

25M T27N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR

1600 Broadway, Suite 1110, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1120' FSL, 330' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6521 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is functionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-8-90 Located holes in csg between 3661' & 4428'KB. Set BP @ 6652'KB & pkr @ 3466'KB.
- 9-9-90 Squeezed holes w/ 275 sxs Cl-B cmt + 2% Cacl₂.
- 9-10-90 Tag cmt @ 3465'. Drill hard cmt to 3680'. Press csg to 500 psi, OK. Drill hard cmt to 4430', drill out of cmt @ 4531'KB. Press csg, found hole between 3836' & 3895'KB. Set CIBP @ 3919', found another hole between 215' & 245'. Set pkr @ 3896', pmpd 40 sxs Cl-B neat cmt. Had good squeeze. PU & set pkr @ 71'. Pmpd 80 sxs Cl-B cmt + 2% Cacl₂, no squeeze. Re-set pkr @ 71' to cmt hole @ 241'KB. Pmpd 325 sxs Cl-B + 2% Cacl₂. RIH, tagged cmt @ 177', drill out to 241', press csg, did not hold. Tag cmt on 2nd plug @ 3505, drill out to 3918'. Press csg to 500 psi, did not hold.
- 9-20-90 Set pkr @ 3862'. Pmpd 25 sxs Cl-B + 2% Cacl₂. PUH & re-set pkr @ 248'. Pmpd 15 sxs Cl-B + 2% Cacl₂. WOC.
- 9-21-90 Tag top of cmt plug @ 105'. Drill cmt to 242', press csg to 500 psi. OK. RIH & tag cmt on 2nd plug @ 3680. Drill cmt to 3840'. Press csg to 500 psi, did not hold.
- 9-25-90 Set pkr @ 3870'. Spot 25 sxs Cl-B cmt + 2% Cacl₂, WOC.
- 9-27-90 RIH, tag top cmt @ 3796'KB, drill out cmt to 3872'. Tag cmt @ 3818'KB. Drill Cmt & CIBP. RIH & press csg 3919 to 6663', Set pkr @ 6660', press annulus to 300 psi, OK.
- 9-28-90 Set pkr @ 6488'KB, acidize Dakota perms W/ 370,000 SCF N₂ & 1,500 gal 15% HCL.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE OCT 11 1990

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side