

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports **96 JUL 24 PM 3:31**

1. Type of Well
GAS

RECEIVED
JUL 31 1996

070 FARMINGTON, NM

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1150' FSL, 850' FEL, Sec. 27, T-27-N, R-10-W, NMPM

5. Lease Number
SF-077951A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Frost #2

9. API Well No.
30-045-06219

10. Field and Pool
Fulcher Kutz Pict. Cliff

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☒ Altering Casing	☐ Conversion to Injection
	☒ Other - Stimulate	

13. Describe Proposed or Completed Operations

6-26-96 (Notify 599-6315, Farmington BLM that Drake #22 will move on location and may flare).

7-1-96 MIRU. TOOH w/111 jts 1" tbq. Left 150' 1" tbq in hole. SDON.

7-2-96 TIH w/fishing tools to 2400'. Blow well & CO. TOOH w/15 more jts 1" tbq. TIH to top of fish @ 2221'. SDON.

7-3-96 TIH w/fishing tools. Fishing. SDON

7-4/5-96 Fishing. SDON.

7-6-96 Fishing. (Contacted 599-8907, Farmington BLM to cmt). TOOH w/fishing tools, no fish. TIH, pump 25 bbl gelled wtr & 5 bbl wtr ahead. Pump 75 sx Class "G" cmt. TOOH. WOC. SD for Sunday.

7-8-96 TIH w/4 3/4" bit, tag TOC @ 2025'. Drill cmt @ 2025-2331'. Tag top of fish @ 2331'. TOOH. SDON.

7-9-96 TIH w/5 1/2" cmt retainer, set @ 2253'. PT csg to 200 psi, OK. PT tbq to 1000 psi, OK. Pump 10 bbl wtr ahead. Pump 35 sx Class "G" cmt above cmt retainer. Reverse out 7 bbl cmt w/20 bbl wtr. TOOH. TIH, pump 100 sx Class "G" cmt w/25 calcium chloride. Displaced w/8 bbl wtr. Sqz to 1000 psi. Pump 1 bbl cmt on top of cmt retainer. Reversed out. TOOH. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/23/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

JUL 29 1996

FARMINGTON DISTRICT OFFICE
BY 21

NMOCD

7-10-96 TIH, tag TOC @ 2230'. Drill cmt @ 2230-2253'. Drill cmt retainer @ 2253'. Drill cmt @ 2253-2305'. TOOH. SDON.

7-11-96 TIH, drill @ 2305-2355'. SDON.

7-12-96 TOOH. TIH, drill @ 2355-2546'. Spot 30 bbl 2% Kcl wtr. TOOH. TIH, ran CCL-GR @ 0-2542'. TOOH. TIH w/81 jts 3 1/2" 9.2# J-55 10RD NUE csg, set @ 2533'. Pump 20 bbl mud flush, 5 bbl wtr ahead. Cmt'd w/250 sx Class "G" 50/50 poz w/2% gel, 6.5 pps Kolite, 10% salt, 2% calcium chloride (360 cu.ft.). Displaced w/150 gal acetic acid & 18.4 bbl KCL wtr. Circ 10 bbl cmt to surface. WOC. SDON.

7-13-96 WOC. SD for Sunday.

7-15-96 TIH, ran GSL neutron log @ 2000-2529'. TOOH. TIH, perf Pictured Cliffs @ 2306, 2316, 2333, 2341, 2350, 2362, 2366, 2370, 2379, 2403, 2417, 2424, 2430, 2440, 2445, 2476, 2485, 2492, 2510' w/19 0.27" diameter holes total. Acidize w/2000 gal 15% Hcl. Set RTD tool @ 2435'. Frac Pictured Cliffs w/465 bbl 30# linear gel, 780,000 SCF N2, 80,500# 20/40 Arizona sd. SI for gel break. CO after frac.

7-16-96 Blow well & CO. TOOH. TIH w/retrieving tool, tag up @ 2435'. Circ hole clean. Push RTD tool to 2490'. TOOH w/RTD tool. Blow well & CO.

7-17-96 Blow well & CO. TIH w/RTD retrieving tool. Did not recover RTD tool. TOOH. TIH w/fishing tools. TOOH w/RTD tool & fishing tools. Blow well & CO.

7-18/21-96 Blow well & CO.

7-22-96 Blow well & CO. TOOH. TIH, ran after frac log @ 2000-2529'. TOOH. TIH w/69 jts 1 1/2" 2.3# J-55 NUE IJ tbgs, landed @ 2220'. ND BOP. NU WH. RD. Rig released.