

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

R & G Drilling Company C/O KM Production Company

3. Address and Telephone No.

PO Box 2406, Farmington, NM 87499 (505)325-6900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1670' FSL & 790' FEL Sec. 26, T27N, R8W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-03603-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hammond #40

9. API Well No.

30-045-06220

10. Field and Pool, or Exploratory Area

Blanco PC South

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Plug and Abandon

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached report.

RECEIVED
BLM
03 APR -8 AM 11:13
C/O Farmington, NM

continued as to plugging of the well bore.
Quality work. Bond is retained until
all work is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Kurt H. McGord

(This space for Federal or State office use)

Title Petroleum Engineer

Date 4-7-93

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOOD

APPROVED

APR 12 1993

DISTRICT MANAGER

R&G DRILLING CO.
HAMMOND #40
1670 FSL & 790 FEL
SECTION 26, T27N,R8W
SAN JUAN COUNTY, NEW MEXICO

PLUGGING REPORT

- 4-1-93 Move in and rig up A+ service rig. Nipple down wellhead and nipple up BOP. Work on tubing to free packer. Trip 71 joints of 2 3/8" EUE tubing (2082') and packer out of hole. Pickup 5 1/2" cement retainer on tubing. Trip in hole and set retainer at 1906'. Pressure test tubing to 1400 psi and casing to 500 psi, held OK. Pump cement plug #1, 46 sx (54 ft³) of Class B cement from 1906' to 2232' (across Pictured Cliffs perforations from 2160' to 2232'). Plug #1 had 40 sx of cement below retainer and 6 sx on top of retainer. Move tubing to 1847'. Spot cement plug #2, 18 sx (21 ft³) of class B cement from 1692' to 1847'. Move tubing to 1671' and spot 3 barrels of 8.5 #/gal, 40 viscosity mud from 1535' to 1671'. Move tubing to 1525'. Spot cement plug #3, 18 sx (21 ft³) of class B cement from 1370' to 1525'. Move tubing to 1349' and spot 2 barrels of 8.5 #/gal, 40 viscosity mud from 1255' to 1349'. Move tubing to 1261'. Spot cement plug #4, 18 sx (21 ft³) of Class B cement from 1106' to 1261'. Move tubing to 1086' and spot 22 barrels of 8.5 #/gal, 40 viscosity mud from 180' to 1086'. Trip out of hole with tubing. Shut down for the night.
- 4-2-93 Rig up wireline. Perforate 2 holes at 180'. Had waterflow at surface after perforating. (After perforating, BLM representative requested further perforations at 230'. Called Farmington BLM office, Wayne Townsend, and received permission to circulate cement with existing perforations at 180' and then squeeze in cement through bradenhead to cover 180' to 230' interval). Pump down 5 1/2" casing and had good returns to the surface through the bradenhead. Pumped cement plug #5, total of 134 sx (158 ft³) of class B cement. Pumped 100 sx (118 ft³) of plug down the 5 1/2" casing through the perforations at 180' and to the surface. Good circulation through most of job, lost circulation at end of job. Pump 34 sx (40 ft³) through the bradenhead. Squeezed to 100 psi. Nipple down BOP. Cutoff wellhead and casing 3 ft below ground level. Install dry hole marker in 10 sx (12 ft³) of Class B cement surface plug. Rig down and release rig. Plugging operations complete.

Note: Plugging operations were witnessed by BLM, Belva Christensen.