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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~RECORDED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

October 5, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Frost, Well No. 9, in SE 1/4 SE 1/4,

(Company or Operator) (Lease) 10-W Basin Dakota  
P 25, T 27-N, R 10-W, NMPM., Pool

Unit Letter San Juan County Date Spudded 8-6-61 Date Drilling Completed 8-24-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

1090 S, 990 E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	290	320
4 1/2"	6992	690
2 3/8"	6893	

Elevation 6504 (G) Total Depth 7002 BMD 6930

Top Oil/Gas Pay 6718 (Perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6754-60; 6772-78; 6812-13; 6822-28;  
6838-44; 6898-6910; 6718-30

Perforations  
Open Hole None Depth Casing Shoe 7002 Depth Tubing 6893

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2428 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 59,000 gal water, 50,000# sd, 48,500 gal water, 40,000# sand

Casing Press. 1760 Tubing Press. 1466 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 6 1961, 19. El Paso Natural Gas Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold) Title Supervisor Dist. # 3

Original Signed D. W. Meahan (Signature)

Title Petroleum Engineer

Name Send Communications regarding well to: E. S. Oberly

Address Box 990, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
TOLSON FIRE SERVICE		
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