Form 9-831 a (Feb. 1951)



## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Santa Fa
Lease No. SF 077951-A
Unit Jack Prost #B#

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	CURCULARIT DEPORT OF WATER STUTE OFF
	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
IOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALI'ER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(ND)CATE ADOLE BY CHECK MARK	S NATURE OF REPORT, NOTICE, OR OTHER DATA)
ask Frost *B*	Farmington, New Hexico April 27 19 59
	, 19.22
ell No. 1 is located 1190 ft. from	$\frac{1}{ S }$ line and $\frac{1}{ S }$ ft. from $\frac{ E }{ W }$ line of sec. 21
(4 Sec. and Sec. No.) (Twp.)	R-10-W (Range) (Meridian)
ngel Fesk Dakot & San Juan (Field) (County o	or Subdivision) (State or Tegritor)
	THE THE PART BACE S S S S
ne elevation of the derrick floor above sea lev	vel is 6543 ft. APRISIO 1976
DEM L	ILS OF MODE
DETAL	ILS OF WORK CONCOR
ack Frost *B* Well No. 1. Spotted oreted 6526-62 with 2 shots per for	os, weights, and lengths of proposed casings; indicate muddfold [66], comient other important proposed work)  500 gallons breakdown acid on bottom—Per ot. Sand-water fracked with 50,000 gallons idown pressure 1300 pounds first 25,000 gallons
ack Frost *B" Well No. 1. Spotted parted 6524-62 with 2 shots per for ater and 50,000 pounds sand. Break reatment 1450-1800 pounds. Dropped 900 pounds. After pumping 37,800 gareased to 2800 pounds. Flushed waking 1050 gallons of displacement inste. Gleaned out to 6049'. Relations 27 hours, gauged 1948 MCFPD will easing pressure flowing 450 pei. The part of the completion unit, pulled tubridge plug with 2800 pounds for this lith oil and spotted 500 gallons bre	500 gallons breakdown acid on bottom.—Per et. Send-water fracked with 50,000 gallons adown pressure 1300 pounds first 25,000 gallons is 30 ball sealers and pressure increased to gallons drepped 30 ball sealers and pressure it 10,500 gallons. Formation sanded off, a Average injection rate 33 barrels per eased rotary rig April 6, 1959. Flowed ith tubing pressure flewing 125-150 psi shut in tubing pressure 1810 psi 18 hoursing and set bridge plug at 6237'. Tested irty misutes, which held ok. Displaced waterskiewed acid. (See reverse side.)
ack Prost *8" Well No. 1. Spotted orated 6526-62 with 2 shots per for ster and 50,000 pounds sand. Break reatment 1450-1600 pounds. Dropped 900 pounds. After pumping 37,800 gareased to 2600 pounds. Flushed wasking 1050 gallons of displacement inste. Cleaned out to 6040*. Relations 27 hours, gauged 1948 MCPPD wais easing pressure flowing 450 pel. swed in completion unit, pulled tubridge plug with 2800 pounds for this the oil and spotted 500 gallons breathed that this plan of work must receive approval in	500 gallons breakdown acid on bottom.—Per ct. Send-water fracked with 50,000 gallons idown pressure 1300 pounds first 25,000 gallons is 30 ball sealers and pressure increased to gallons dropped 30 ball sealers and pressure dth 10,500 gallons. Formation sended off, a Average injection rate 33 barrels per cased retary rig April 6, 1959. Flowed dth tubing pressure flowing 125-150 psi that in tubing pressure 1810 psi 18 hoursing and set bridge plug at 6237'. Tested by missures, which held ok. Displaced water missures, which held ok. Displaced water witing by the Geological Survey before operations may be commenced.
ack Frost *B* Well He. 1. Spotted parated 652,-62 with 2 shots per for ster and 50,000 pounds sand. Break reatment 1450-1800 pounds. Dropped 900 pounds. After pumping 37,800 g nereased to 2800 pounds. Flushed wacking 1050 gallons of displacement inste. Cleaned out to 6049. Relations against 27 hours, gauged 1948 MCFPD will easing pressure flowing 450 pel. swed in completion unit, pulled tubridge plug with 2800 pounds for this ith oil and spotted 500 gallons bre	500 gallons breakdown acid on bottom.—Per ct. Sand-water fracked with 50,000 gallons idown pressure 1300 pounds first 25,000 gallons idown pressure 1300 pounds first 25,000 gallons idown pressure and pressure increased to gallons dropped 30 ball sealers and pressure dith 10,500 gallons. Formation sanded off, a Average injection rate 33 barrels per pased rotary rig April 6, 1959. Flowed dith tubing pressure flewing 125-150 psi is shut in tubing pressure 1810 psi 18 hoursing and set bridge plug at 6237'. Tested arty minutes, which held ok. Displaced water sakdown acid. (See reverse side.)  Writing by the Geological Survey before operations may be commenced.
ack Frost *B* Well He. 1. Spotted orated 6525-62 with 2 shots per for ster and 50,000 pounds sand. Break reatment 1450-1800 pounds. Drepped 900 pounds. After pumping 37,800 gas reased to 2800 pounds. Flushed wasking 1050 gallons of displacement inste. Cleaned out to 6040*. Relationa 27 hours, gauged 1948 MCFPD with easing pressure flowing 450 pci. swed in completion unit, pulled tubridge plug with 2800 pounds for this th oil and spotted 500 gallons breather that this plan of work must receive approval in company. Pan American Petroleum Corpuddress. Box 487	500 gallons breakdown acid on bottom. Per it. Send-water fracked with 50,000 gallons idown pressure 1300 pounds first 25,000 gallons idown pressure 1300 pounds first 25,000 gallons is 30 ball sealers and pressure it 10,500 gallons. Formation sended off, it. Average injection rate 33 barrels per cased rotary rig April 6, 1959. Flowed it tubing pressure flewing 125-150 psi is 3hut in tubing pressure 1810 psi 18 hoursing and set bridge plug at 6237'. Tosted rety minutes, which held ok. Displaced water witting by the Geological Survey before operations may be commenced.  ORIGINAL SIGNED BY  L. O. Speet.
ack Prost *B* Well No. 1. Spotted orated 6525-62 with 2 shots per for ater and 50,000 pounds sand. Break restment 1450-1800 pounds. Dropped 900 pounds. After pumping 37,800 gastreased to 2800 pounds. Flushed wasking 1050 gallons of displacement inste. Gleaned out to 6050°. Relations 27 hours, gauged 1948 MCFPD with easing pressure flowing 450 pei. 1948 acres to 1860 pounds for this ridge plug with 2800 pounds for this lith oil and spotted 500 gallons break lunderstand that this plan of work must receive approval in 1960 page 1960 per 1960 pen 196	500 gallons breakdown acid on bottom.—Per it. Sand-water fracked with 50,000 gallons idown pressure 1300 pounds first 25,000 gallons is 30 ball sealers and pressure increased to gallons dropped 30 ball sealers and pressure dith 10,500 gallons. Formation sended off, a Average injection rate 33 barrels per eased rotary rig April 6, 1959. Flowed dith tubing pressure flowing 125-150 psi that in tubing pressure 1810 psi 18 hoursing and set bridge plug at 6237'. Tested by minutes, which held ok. Displaced water minutes, which held ok. Displaced water minutes is the Geological Survey before operations may be commenced.
nek Frost *B* Well No. 1. Spotted orated 6525-62 with 2 shote per for iter and 50,000 pounds sand. Break reatment 1450-1800 pounds. Dropped 200 pounds. After pumping 37,800 gareased to 2800 pounds. Flushed which it is a series of displacement inste. Cleaned out to 6050*. Relations 27 hours, gauged 1948 MCFPD with easing pressure flowing 450 pci. It is a series with 2800 pounds for this ridge plug with 2800 pounds for this is and spotted 500 gallens break the oil and spotted 500 galle	500 gallons breakdown acid on bottom. Per it. Send-water fracked with 50,000 gallons idown pressure 1300 pounds first 25,000 gallons idown pressure 1300 pounds first 25,000 gallons is 30 ball sealers and pressure it 10,500 gallons. Formation sended off, it. Average injection rate 33 barrels per cased rotary rig April 6, 1959. Flowed it tubing pressure flewing 125-150 psi is 3hut in tubing pressure 1810 psi 18 hoursing and set bridge plug at 6237'. Tosted rety minutes, which held ok. Displaced water witting by the Geological Survey before operations may be commenced.  ORIGINAL SIGNED BY  L. O. Speet.

Perfore ted Callap with four shots per root 6162-665. Send-oil fracticed with to \$6,000 founds. So,000 gounds and tendents possessed the send of the s

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