

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 30, 1959

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation Jack Frost "B"**, Well No. **1**, in **SE 1/4 SE 1/4**,

(Company or Operator) **P**, Sec. **27**, T. **27N**, R. **10W**, NMPM, **Angels Peak Dakota** Pool

Unit Letter **San Juan** County Date Spudded **2-26-59** Date Drilling Completed **3-27-59**

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

Section 27

Elevation **6534 (GL)** Total Depth **6955** PBD **6940**
Top Oil/Gas Pay **6824** Name of Prod. Form. **Dakota**

PRODUCING INTERVAL - **6910-40**
Perforations **2 shots per foot 6824-62 & 4 shots per foot 6884-90**

Open Hole --- Depth **6955** Depth **6830**
Casing Shoe Tubing

OIL WELL TEST - **For Jack Frost "B" #1 Angels Peak Gallup see C-104 filed 10-30-59.**

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	482	350
7	6997	675
2-3/8	6856	

Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: **1053** MCF/Day; Hours flowed **3 hours**
Choke Size **3/4"** Method of Testing: **Pitot Tube Measurement**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **50,000 gallons water & 50,000 pounds sand, 60 ball sealers & 500 gallons BDA**
Casing Tubing Date first new
Press. _____ oil run to tanks

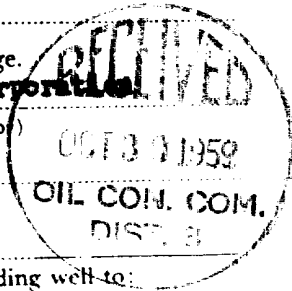
Oil Transporter **unknown**
Gas Transporter **unknown**

Remarks: **Completed as dual well 10-30-59 Angels Peak Gallup and Dakota. Dakota potential 10-27-59 flowed 1053 MCFPD after 3 hours thru 3/4" choke. On Dakota packer leakage test 10-27-59 Gallup starting 3-day shut in casing pressure 1057 psig and ending shut in casing pressure 1068 psig indicating packer holding.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **OCT 30 1959**, 19.....

Pan American Petroleum Corporation
(Company or Operator)
ORIGINAL SIGNED BY **G. L. Hamilton**
Title: **Area Clerk**
Send Communications regarding well to:



OIL CONSERVATION COMMISSION
By: **Original Signed Emery C. Arnold**
Title: **Supervisor Dist # 3**

Dakota formation shut in pending dual completion authorization and marketing arrangements.

Name: **Pan American Petroleum Corporation**
Address: **Box 487, Farmington, New Mexico**

OIL CONSERVATION

DATE: _____

TIME: _____

LOCATION: _____

TYPE OF OIL: _____

AMOUNT USED: _____

REMARKS: _____

INITIALS: _____

SIGNATURE: _____

DATE: _____

TIME: _____

LOCATION: _____

TYPE OF OIL: _____

AMOUNT USED: _____

REMARKS: _____

INITIALS: _____

SIGNATURE: _____

DATE: _____

4

///
///
/

1

