

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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Revised 10/01/78

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator AMOCO PRODUCTION COMPANY Lease JACK FROST B Well No. 1
Location of Well: Unit P Sec. 27 Twp. 27 Rge. 10 County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	GALLUP	OIL		ABANDONED
Lower Completion	DAKOTA	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	7-10	72 hours	332	☒
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	7-10	72 hours	796	☒

FLOW TEST NO. 1

Commenced at (hour, date) * 7/13				Zone producing (Upper or Lower)	
TIME (hour, date)	LAPSED TIME SINCE*	GL Upper Completion	PRESSURE DK Lower Completion	PROD. ZONE TEMP.	REMARKS
7-10	Day 1	333-333	796	X	Both zones 36'
7-11	Day 2	333-333	796		"
7-12	Day 3	333-333	796		"
7-13	Day 4	TUBING CASING 332 131	TUBING 796		UNABLE TO PRODUCE GALLUP TURNED ON DAKOTA
7-14	Day 5	333 115	484		Lower flowed
7-15	Day 6	335 110	460		"

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

Original Signed by CHARLES GHOLSON

AUG 28 1989
DEPUTY OIL & GAS INSPECTOR, DIST. #3

(Continue on reverse side)

RECEIVED

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