

copy

OIL CONSERVATION COMMISSION

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO

August 31, 1965

Mr. L. O. Speer, Jr.
Pan American Petroleum Corporation
Box 480
Farmington, New Mexico

Re: Your File E-536-501.77
Packer Leakage test
Pan American Jack Frost "B" #1
P-27-2711-10W

Dear Mr. Speer:

Subject test may be accomplished as indicated on the attached memorandum.

If we can be of further service, please contact us.

Yours very truly

A. R. Kendrick
Engineer, District #3

ARK:ks

attachment

cc: w/ attachment:
Mr. E. D. Marcum
El Paso Natural Gas Co.
Box 990
Farmington, New Mexico

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WASHINGTON, D.C. 20250

OFFICE OF THE ASSISTANT SECRETARY

FOR LAND AND WATER MANAGEMENT

AND POLICY

WASHINGTON, D.C. 20250

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PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 480, Farmington, New Mexico
August 26, 1965

File: E-536-501.77

Subject: Packer Leakage Test
Jack Frost "B" No. 1

Mr. E. C. Arnold
New Mexico Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico

Dear Sir:

This will confirm telephone conversation between your Mr. Al Kendrick and our Mr. Joe F. Elledge on August 24, 1965 in which the testing procedure for the annual packer leakage test on Pan American's Jack Frost "B" No. 1 was discussed.

Inasmuch as there is no pipeline connections for the upper zone and this zone remains shut in continuously, the below schedule will be followed:

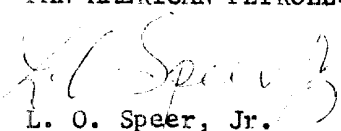
Step No. 1 - Both Zones Shut In: 8-31-65/9-7-65

Step No. 2 - Lower Zone Flow &
Upper Zone Shut In: 9-7-65/9-14-65

Pressure will be measured on the shut-in date, mid week, and prior to the end of the seven-day shut-in period. The same pressure will be measured during the flow week of the lower zone as directed by the NMOCC.

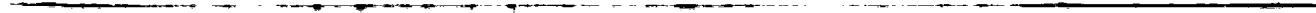
Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION


L. O. Speer, Jr.
Area Superintendent

JFE:en





OIL CONSERVATION COMMISSION
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO

MEMORANDUM

TO : OPERATORS OF MULTIPLE-COMPLETED WELLS IN THE SAN JUAN BASIN

FROM : EMERY C. ARNOLD

SUBJECT : PACKER-LEAKAGE TEST PROCEDURE

Packer-Leakage test instructions are printed on the back of the reporting form for such tests.

A test shall be commenced within seven days after completion, recompletion or down hole remedial action of each multiple completion and annually thereafter.

Notification of offset operators is not required.

The initial test for gas completions shall be open-flow tests, and shall serve as the annual test for that calendar year.

All wells shall be tested in accordance with the chart below. Some gas completions which are not connected to a pipeline shall be tested by special procedure.

The chart below graphically shows the shut-in, producing and open-flow schedules with either zone produced first. All open-flow periods shall be three hours.

ZONE	DAY OF TEST																											
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28
GAS	S	S	S	S	S	S	S	P	P	P	P	P	P	P	S	S	S	S	S	S	S	S	S	S	S	S	S	S
GAS	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	P	P	P	P	P	P	P
GAS	S	S	S	S	S	S	S	P	P	P	P	P	P	P	S	S	S	S	S	S	S	S	S	S	S	S	S	S
GAS	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S
GAS	S	S	S	S	S	S	S	S	S	S	S	P	P	P	P	P	P	P	P	P	P	P	P	P	P	P	P	P
OIL	P	P	P	P	S	S	S	P	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S	S
OIL	S	S	S	S	S	S	S	P																				
OIL	S	S	S	P	S	S	S	S																				

(Zone TA)

S - Shut-in P - Producing O - Open-flow

September 25, 1964

X Pressure Measurement

