

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

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97 JAN 17 PM 2:05

070 FARMINGTON, NM

5. Lease Designation and Serial No.

SF-077951-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jack Frost B #1

9. API Well No.

3004506222

10. Field and Pool, or Exploratory Area

Gallup/Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Pat Archuleta, Room 1205C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190'FSL 895'FEL

Sec. 27 T 27N R 10W

Unit P

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to downhole commingle this well per the attached procedures.

If you have any technical questions contact Steve Webb at (3003) 830-4206.

We received written approval on 06/17/96, re- NMOCD order No. DHC-1273.

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JAN 27 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

01-13-1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

JAN 23 1997
/S/ Duane W. Spencer

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent representations as to any matter within its jurisdiction.

NMOCD

DISTRICT MANAGER

DHC-1273

* See Instructions on Reverse Side

Jack Frost B #1

Orig. Comp. 3/59

TD = 6955' PBTD = 6940'

GL = 6534', KB = 6544'

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1. Check location for anchors. Install if necessary. Test anchors. Record shut-in casing, tubing, and bradenhead pressures.
2. MIRUSU. Blow down well. Kill if necessary with 2% KCL.
3. POOH with 2 3/8" short string and rods. TOOH w/ 2 3/8" long string. Uncertain if packer is retrievable or permanent.
4. If permanent packer, TIH w/ tbg x "metal muncher" mill. Mill out packer. Clean out to PBTD. TOOH w/ tbg.
5. TIH w/ 2 3/8" tbg (1/2 mule shoe on bottom w/ seating nipple one joint up). Land tubing at 6825-350'. Flow or swab well to clean up. ND BOP. NU wellhead. RDSU x move off.
6. Flow well to clean-up. Swab if necessary. Record and report flow test results. Turn well over to production.

Contact for questions:

Steve Webb

(303)830-4206

Amoco Production Company

ENGINEERING CHART

Sheet No

Of

Title

Appn

Date

By

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SUBJECT Jack Frost B 1

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