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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Parlington - New Mexico July 22, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Production Company, Navajo Indian, Well No. 5-B, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

1, Sec. 30, T. 27N, R. 8W, NMPM, Blanco Mesavista Pool  
Unit Letter  
302 June

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1510' TBL & 950' PBL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>8-5/8"</u>	<u>318</u>	<u>250</u>
<u>5-1/2"</u>	<u>6670</u>	<u>1650</u> <u>sq. ft.</u>
<u>1-1/4"</u>	<u>4411</u>	

County. Date Spudded 5/21/64 Date Drilling Completed 6/4/64  
Elevation 6085 D.F. Total Depth 6670 PBTD 6542

Top ~~Gas~~/Gas Pay 1209 Name of Prod. Form. Navavista

PRODUCING INTERVAL -

Perforations 1209-1126

Open Hole --- Depth 6670 Depth Casing Shoe 6670 Tubing 4411

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): GAOP = 6,519

Test After Acid or Fracture Treatment: 5,220 MCF/Day; Hours flowed 3

Choke Size 1/4" Method of Testing: One Point Back Pressure

Acid or Fracture Treatment (Give amount of materials used, such as acid, water, oil, and sand): Sand Water Frac. 6/70, 950 gal. water & 100,000 lb. sand

Casing Press. 1064 Tubing Press. 1070 Date first new oil run to tanks ---

Oil Transporter Platinum Inc., 90% - New Mexico Indian 10%

Gas Transporter El Paso Natural Gas Co.

Remarks: Well is a Navavista and Dakota Dual completion.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JUL 24 1964, 19--- DIST. 3

OIL CONSERVATION COMMISSION  
Original Signed By  
By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Gilbert D. Roland, Jr.  
By: Gilbert D. Roland, Jr.  
(Signature)

Title Drilling Superintendent  
Send Communications regarding well to:  
Name B. R. Vandervelie - Area Superintendent  
Address P. O. Box 808 - Parlington, New Mexico

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