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	GAS
PRORATOR OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico

July 22, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Production Co. Navajo Indian, Well No. 5-8, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

L, Sec. 30, T. 27-N, R. 8-W, NMPM, Basin Dakota Pool

Unit Letter
San Juan

County. Date Spudded 5/21/64 Date Drilling Completed 6/1/64

Elevation 6085 D.T. Total Depth 6670 PBDT 6612

Please indicate location:

Top ~~Oil~~/Gas Pay 6378 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6378-6610

Open Hole --- Depth 6670 Depth
Casing Shoe 6670 Tubing 6393

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): CAGE - 4,489 MCFD

Test After Acid or Fracture Treatment: 3,507 MCF/Day; Hours flowed 3

Choke Size 1/4" Method of Testing: One Point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water Prod. w/122.0% - water. 85,000 gal. 610 tons

Casing --- Tubing --- Date first new
Press. --- Press. --- oil run to tanks

Oil Transporter Platinum Inc., 90%, New Mexico T

Gas Transporter El Paso Natural Gas Company

Remarks: Well is Mesaverde and Dakota Dual Completion.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 24 1964, 19---

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

SOUTHERN UNION PRODUCTION COMPANY

Gilbert D. Holland Jr.
Company Operator

By: Gilbert D. Holland, Jr.
(Signature)

Drilling Superintendent

Title Send Communications regarding well to:

Name D. R. Vanderaline - Area Superintendent

Address P. O. Box 808 - Farlington, New Mexico