

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**MERIDIAN OIL**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1520' FSL, 960' FWL, Sec.30, T-27-N, R-8-W, NMPM  
  
DHC-1185

5. Lease Number  
I-149-IND-8468  
6. If Indian, All. or  
Tribe Name  
Navajo  
7. Unit Agreement Name  
  
8. Well Name & Number  
Navajo Indian B #5  
9. API Well No.  
30-045-06223  
10. Field and Pool  
Blanco MV/Basin DK  
11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☒ Notice of Intent  
  
☐ Subsequent Report  
  
☐ Final Abandonment

## Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other - Commingle

## 13. Describe Proposed or Completed Operations

It is intended to commingle subject well according to the attached procedure and wellbore diagram. Order DHC-1185 has been received.

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Bradfield (ROS1) Title Regulatory Administrator Date 3/8/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**APPROVED**

MAR 11 1996

DISTRICT MANAGER

NMOC

Navajo Indian B #5  
Blanco Mesaverde/Basin Dakota Dual  
SW Section 30, T-27-N, R-8-W  
San Juan, New Mexico

**Recommended Commingle Procedure**

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. Blow well down. ND wellhead and NU 7-1/16" 3000 psi (6" 900 series) BOP with flow tee. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced at A-1 Machine.
3. TOOH and LD 1-1/4" Mesaverde tubing (136 jts 1-1/4", 2.3#, IJ, JCW tbg @ 4411'). TOOH with 1-1/2" Dakota tubing (192 jts, 1-1/2", 2.9#, EUE, JCW tbg @ 6393', Model "D" seal assembly @ 6350'). Visually inspect 1-1/2" tbg for corrosion and have packer seal assembly redressed a Baker Oil Tools (Store for future use). Standback 1-1/2" tbg; PU 2-3/8" workstring. TIH with packer plucker and mill over Baker Model "D" packer @ 6350'. TOOH w/packer.
4. PU and TIH with 5-1/2" casing scraper with 4-3/4" bit to PBTD at 6642'. TOOH. TIH with 5-1/2" RBP and 5-1/2" packer, TIH and set RBP at 6278' (100' above DK perfs). Pressure test RBP to 750 psig with 1% KCL water. Set 5-1/2" packer at 4389' (100' below MV perfs). Pressure test 5-1/2" casing between RBP and packer to 750 psig. Reset 5-1/2" packer at 4189' (100' above MV perfs) and pressure test backside to 750 psig, and TOOH w/5-1/2" packer. If pressure test fails, isolate leak and contact Operations Engineer (R.O. Stanfield 326-9715, pager 324-2674) for cement squeeze procedure. Spot 10' of sand on top of RBP before pumping cement. **Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
5. TIH with retrieving tool on 2-3/8" tubing blowing down with gas or air to RBP @ 6278'. Retrieve RBP and TOOH.
6. TIH with 1-1/2" tubing with notched expendable check valve on bottom and a seating nipple one jt off bottom and clean out to PBTD at 6642'. Rabbit all tubing. Take and record gauges.
7. Land tubing near bottom perforation at 6640'. ND BOP and NU wellhead. Record final gauges. Return well to production.

Recommended:



Approved: \_\_\_\_\_

# Navajo Indian B #5

## CURRENT

Blanco Mesaverde/Basin Dakota Dual

1520' FSL, 960' FWL

SW Section 30, T-27-N, R-8-W, San Juan County, NM

Latitude/Longitude: 36.542557 / 107.727295

Today's Date: 3/4/96

Spud: 5/24/64

Completed: 6/15/64

Nacimiento @  
Surface

12-1/4" Hole

Ojo Alamo @ 1200'  
Kirtland @ 1293'

Fruitland @ 1820'  
Pictured Cliffs @ 2000'

Mesaverde @ 3570'

Mancos @ 4625'

Gallup @ 5475'

Greenhorn @ 6280'  
Graneros @ 6335'  
Dakota @ 6378'

7-7/8" Hole

PBTD 6642'

TD 6670'

8-5/8", 24.0#, H-40. Csg set @ 318',  
Cmt w/250 sx (Circulated to Surface)

Ran 136 jts, 1-1/4", 2.3#, IJ, JCW, tbg @ 4411'

DV Tool @ 2150',  
Cmt 3rd stg w/900 cf

Ran 192 jts, 1-1/2", 2.9#, EUE, JCW, tbg @ 6393',  
(Blast joints from 4269' - 4432')

Top of Cmt @ 4204' (CBL)

Mesaverde Perforations:  
4289' - 4426', Total 62 holes

DV Tool @ 4656',  
Cmt 2nd stg w/425 cf

Top of Cmt @ 6294' (CBL)

Baker Model "D" Pkr @ 6350'

Dakota Perforations:  
6378' - 6640', Total 198 holes

5-1/2", 17.0#, J-55, Csg set @ 6670',  
Cmt w/325 cf

### Initial Potential

Initial AOF: 6,519 Mcfd (5/65)(MV)  
Initial AOF: 4,429 Mcfd (12/64)(DK)  
Current SICP: 433 psig (7/91)(MV)  
Current SICP: 572 psig (3/88)(DK)

### Production History

Cumulative: 1315.1 MMcf (MV) 13.5 Mbo  
Cumulative: 1245.9 MMcf (DK) 26.4 Mbo  
Current: 2.0 Mcfd (MV) 0.0 bbls/d  
Current: 53.5 Mcfd (DK) 1.9 bbls/d

### Gas

### Oil

### Ownership

GW: 100.00%  
NRI: 87.50%  
TRUST: 00.00%

### Pipeline

EPNG

# Navajo Indian B #5

## PROPOSED

Blanco Mesaverde/Basin Dakota Commingled

1520' FSL, 960' FWL

SW Section 30, T-27-N, R-8-W, San Juan County, NM

Latitude/Longitude: 36.542557 / 107.727295

Today's Date: 3/4/96

Spud: 5/24/64

Completed: 6/15/64

Nacimiento @  
Surface

12-1/4" Hole

8-5/8", 24.0#, H-40. Csg set @ 318',  
Cmt w/250 sx (Circulated to Surface)

Ojo Alamo @ 1200'  
Kirtland @ 1293'

Fruitland @ 1820'  
Pictured Cliffs @ 2000'

DV Tool @ 2150',  
Cmt 3rd stg w/900 cf

Mesaverde @ 3570'

Ran 1-1/2", 2.9#, EUE, JCW, tbg @ 6640'

Top of Cmt @ 4204' (CBL)

Mesaverde Perforations:  
4289' - 4426', Total 62 holes

Mancos @ 4625'

DV Tool @ 4656',  
Cmt 2nd stg w/425 cf

Gallup @ 5475'

Top of Cmt @ 6294' (CBL)

Dakota Perforations:  
6378' - 6640', Total 198 holes

Greenhorn @ 6280'  
Graneros @ 6335'  
Dakota @ 6378'

7-7/8" Hole

PBTD 6642'

TD 6670'

5-1/2", 17.0#, J-55, Csg set @ 6670',  
Cmt w/325 cf

### Initial Potential

Initial AOF: 6,519 Mcfd (5/65)(MV)  
Initial AOF: 4,429 Mcfd (12/64)(DK)  
Current SICP: 433 psig (7/91)(MV)  
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### Production History

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Cumulative: 1245.9 MMcf (DK) 26.4 Mbo  
Current: 2.0 Mcfd (MV) 0.0 bbls/d  
Current: 53.5 Mcfd (DK) 1.9 bbls/d

### Gas

### Oil

### Ownership

GW: 100.00%  
NRI: 87.50%  
TRUST: 00.00%

### Pipeline

EPNG