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DISTRIBUTIO				
SANTA FE				
FILE			_	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
IRANSPURIER	GAS	1		
OPERATOR	2			
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

ŀ	SANTA FE /	1	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
1	U.S.G.S.	1	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATHRA	AL GAS	
ŀ	LAND OFFICE	1	AUTHORIZATION TO TRA		. rme d	
	TRANSPORTER OIL				nclair Oil Corporation Merged Atlantic Richfield Company Atlantic 1969	
	GAS /			Si	nclair (fil Corporation Mergonto Atlantic Richfield Company, March 4, 1969)	
	OPERATOR 2	-		15	diective March	
I.	PROBATION OFFICE					
	SINCLAIR OIL CORPORATION Sinclair Oil & Gas Company effective 10-1-68					
	Address					
	501 Lincoln Tow	er l	Bldg., 1860 Kincoln St.,	Denver, Colorado 80)203	
	Reason(s) for filing (Check prope	r box)	Change in Transporter of:	Other (Please explain)		
	New Well Recompletion		Oil Dry Gas	_s		
	Change in Ownership		Casinghead Gas Conden	sate		
1						
	If change of ownership give na and address of previous owner					
			PACE		Santa Fe	
ш.	DESCRIPTION OF WELL A	IND I	Well No. Pool Name, Including Fo	ormation Kind of		
	Hammond WN Federal 1 So.Blanco Pictured Cliffs State, Federal 07848					
	Location			200	Mark 74ma	
	Unit Letter L ;;	1700	OFeet From The South Line	e and 900 Feet F	Trom The West line	
	or orational succession San Juan County					
	Line of Section 25	- 10**				
m.	DESIGNATION OF TRANSI	PORT	TER OF OIL AND NATURAL GA	S	approved copy of this form is to be sent)	
	Name of Authorized Transporter	of Oil	or Condensate	Address (Give address to which t	approved copy of this form is to be sent,	
	'Name of Authorized Transporter	of Cas	inghead Gas or Dry Gas X	Address (Give address to which	approved copy of this form is to be sent)	
	El Paso Natural Gas			Box 990, Farmington, New Mexico		
	If well produces oil or liquids,	<u> </u>	Unit Sec. Twp. Rge.	Is gas actually connected?	When 1-29-54	
	give location of tanks.			Yes		
		ed wit	th that from any other lease or pool,	give commingling order number	:	
IV.	COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepe	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Comp	pletio	\mathbf{x}	x	x	
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Name of Producing Formation	2210 Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, 6 5966.82 ground le			2103'	2108'	
	Perforations	<u> </u>	11000100 02222	<u> </u>	Depth Casing Shoe	
	none					
	TUBING, CASING, AND			DEPTH SET	SACKS OF HEAT	
	No change in case	sing	CASING & TUBING SIZE	DEF THE DET	ALTIVEN	
	NO change In ca.	<u> </u>	2-3/8"OD	21081	TALUETT LO	
					- + MAY 2 4 1967	
			<u> </u>		OIL CON COM	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to of able for this depth or be for full 24 hours) DIST. 3						
	OIL WELL Date First New Oil Run To Tank	(5	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
	N. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		1	Choke Size		
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test		Oil-Bbls.	Water - Bbls.	Gas-MCF	
	Actual Prod. During 1461					
			<u> </u>			
	GAS WELL			Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D		Length of Test	Bbia. Condensate/ MMC	_	
	900 MCFPD Testing Method (pitot, back pr.,	·)	6 hrs Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Pitot		L ₂₅ #		10' 2" opn tubing.	
VI	CERTIFICATE OF COMP	LIAN	CE	OIL CONSE	RYATION COMMISSION	
¥ #.	VI. CERTIFICATE OF COMEDIATOR			OIL CONSERVATION COMMISSION MAY 2 1967 ON 19		
	I hereby certify that the rules	and	regulations of the Oil Conservation	21 100 120		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed by Emery C Arnold		
mos Brune				TITLE SUPERVISOR DIST. #3		
				This form is to be filed in compliance with RULE 1104.		
			·^ /	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tasks taken on the well in accordance with RULE 111.		
	Chief Office Clerk (Title) May 22, 1967					
				All sections of this form must be filled out completely for allowable on new and recompleted wells.		
				Fill out only Sections I, II, III, and VI for change of condition well name or number, or transporter, or other such change of condition		

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Frac Pictured Cliffs open hole 2103-2210' w/60,000# 10-20 sand & LO,000 gal water w/ 224/1000 gal J-100 Friction Reducer, MP 1300#, Avg 900#, Avg Inj rate 96 BFM, Immed shut down pr 1000#.

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